

**Duquesne Light Company**  
**Default Service Rate Calculation - Illustrative Purposes Only**  
**Rate Design for FRA - Rate Schedules GM => 200 kW, GMH => 200 kW, GL, GLH, L, & HVPS**  
**Based on Average Bid Prices for Rates Effective June 1, 2024 through May 31, 2025**

1	HPS FRA Bid Price		\$11.62	
2	Administrative Fees to conduct RFPs		\$41,058	
3	Forecast POLR Sales (MWh) - June 1, 2024-May 31, 2025	248,164		
4	Administrative Adder		\$0.17	Line 2 / Line 3
	<u>Total Unbundling</u>			
5	Filing Preparation and Approval Process Expense		\$12,858	
6	Working Capital for Default Service Supply Expense		\$105,665	
7	Total FRA Unbundling Expense		\$118,523	Line 5 + Line 6
8	Forecast POLR Sales (MWh) - June 1, 2024-May 31, 2025	248,164		
9	Unbundling Adder (per MWh)		\$0.48	Line 7 / Line 8
10	Solar Contract Cost		\$3,373	
11	Forecast POLR Sales (MWh) - June 1, 2024-May 31, 2025	248,164		
12	Solar Contract Rate (per MWh)		\$0.01	Line 10 / Line 11
	<u>Total E-Factor (Over)/Under Reconciliation</u>			
13	E-Factor (Over)/Under Collection		(\$34,727)	
14	Reconciliation Period (Over)/Under Collection		\$203,361	
15	Total E-Factor (Over)/Under Collection		\$168,634	Line 13 + Line 14
16	Audit Finding No. 1		(\$23,060)	
17	Audit Finding No. 2		(\$1,727)	
18	Audit Finding No. 3		\$7,779	
19	Total E-Factor (Over)/Under Collection		\$151,625	Line 15 + Line 16 + Line 17 + Line 18
20	Forecast POLR Sales (MWh) - June 1, 2024-May 31, 2025	248,164		
21	(Over)/Under Reconciliation Adder (per MWh)		\$0.61	Line 19 / Line 20
22	<b>HPS FRA (\$/MWh)</b>		<b>\$12.89</b>	Line 1 + Line 4 + Line 9 + Line 12 + Line 21