## Duquesne Light Company Default Service Rate Calculation - Illustrative Purposes Only Rate Design for Lighting Tariff Rate Schedules AL, SE, SM, SH & PAL Based on Average Bid Prices for Rates Effective June 1, 2024 through November 30, 2024

1	Total Average Winning Bid Price for Lighting per MWh			\$71.18
2	Line Losses (Transmission 0.8%; Distribution 6.1%)		6.9%	
3	Price Adjustment for Losses (per MWh)			\$4.91 Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			\$76.09 Line 1 + Line 3
5	Administrative Fees to conduct RFPs		\$68,990	
6	Forecast POLR Sales (MWh) - June 1, 2024-November 30, 2024	1,678,813		
7	Administrative Adder			\$0.04 Line 5 / Line 6
	Total Unbundling			
8	Filing Preparation and Approval Process Expense		\$57,659	
9	Working Capital for Default Service Supply Expense		\$473,838	
10	Total Residential/Lighting Unbundling Expense		\$531,496	Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2024-November 30, 2024	1,678,813		
12	Unbundling Adder (per MWh)			\$0.32 Line 10 / Line 11
13	Capacity Adjustment	(\$83,069)		
	Forecast POLR Sales (MWh) - June 1, 2024-November 30, 2024	1,678,813		
15	Capacity Adjustment Rate (per MWh)			(\$0.05) Line 13 / Line 14
16	Solar Contract Cost	\$12,102		
17	Forecast POLR Sales (MWh) - June 1, 2024-November 30, 2024	1,678,813		
18	Solar Contract Rate (\$/MWh)			\$0.01 Line 16 / Line 17
	Total E-Factor (Over)/Under Reconciliation			
19	E-Factor (Over)/Under Collection		\$817,261	
	Reconciliation Period (Over)/Under Collection		(\$1,196,995)	
21	Total E-Factor (Over)/Under Collection		(\$379,735)	Line 19 + Line 20
22	Forecast POLR Sales (MWh) - June 1, 2024-November 30, 2024	1,678,813		
23	(Over)/Under Reconciliation Adder (per MWh)			(\$0.23) Line 21 / Line 22
24	Adjusted Wholesale Price (per MWh)			\$76.18 Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 23
25	Rate Factor	0.7633		
26	Total Adjusted Wholesale Price for Rate Factor (\$/MWh)			\$58.14 Line 24 * Line 25
27	PA GRT @ 5.9%			\$3.65 Line 26 * (.059/(1059))
	Total Rate (per MWh)			\$61.79 Line 26 + Line 27
29	Lighting RFP Retail Supply Rate (¢ per kWh)			6.1794 Line 28 / 10
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