

**Duquesne Light Company**  
**Default Service Rate Calculation - Illustrative Purposes Only**  
**Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW**  
**Based on Average Bid Prices for Rates Effective June 1, 2024 through August 31, 2024**

	Fixed Price	Electric Vehicle Time of Use "EV-TOU"			
		Peak	Off Peak	Super Off Peak	
1 Total Average Winning Bid Price for Medium C&I per MWh	\$65.47	\$65.47	\$65.47	\$65.47	
2 Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%				
3 Price Adjustment for Losses (per MWh)	\$3.99	\$3.99	\$3.99	\$3.99	Line 1 * Line 2
4 Price Adjusted for Losses (per MWh)	\$69.46	\$69.46	\$69.46	\$69.46	Line 1 + Line 3
5 Administrative Fees to conduct RFPs	\$34,496				
6 Forecast POLR Sales (MWh) - June 1, 2024 - August 31, 2024	105,144				
7 Administrative Adder (per MWh)	\$0.33	\$0.33	\$0.33	\$0.33	Line 5 / Line 6
<u>Total Unbundling</u>					
8 Filing Preparation and Approval Process Expense	\$5,747				
9 Working Capital for Default Service Supply Expense	\$47,227				
10 Total Medium C&I Unbundling Expense	\$52,974				Line 8 + Line 9
11 Forecast POLR Sales (MWh) - June 1, 2024 - August 31, 2024	105,144				
12 Unbundling Adder (per MWh)	\$0.50	\$0.50	\$0.50	\$0.50	Line 10 / Line 11
13 Solar Contract Costs	\$1,206				
14 Forecast POLR Sales (MWh) - June 1, 2024 - August 31, 2024	105,144				
15 Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
<u>Total E-Factor (Over)/Under Reconciliation</u>					
16 E-Factor (Over)/Under Collection	\$247,075				
17 Reconciliation Period (Over)/Under Collection	\$2,346				
18 Total E-Factor (Over)/Under Collection	\$249,421				Line 16 + Line 17
19 Forecast POLR Sales (MWh) - June 1, 2024 - November 30, 2024	189,636				
20 (Over)/Under Reconciliation Adder (per MWh)	\$1.32	\$1.32	\$1.32	\$1.32	Line 18 / Line 19
21 Adjusted Wholesale Price	\$71.62	\$71.62	\$71.62	\$71.62	Line 4 + Line 7 + Line 12 + Line 15 + Line 20
22 EV TOU Rate Factor		1.29	0.91	0.69	
23 Adjusted Wholesale Price for Rate Factor	\$71.62	\$92.39	\$65.17	\$49.42	Line 21 * Line 22
24 EV TOU Program Expenses	\$0				
25 Forecast POLR Sales (MWh) - June 1, 2024 - November 30, 2024	189,636				
26 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	Line 24 / Line 25
27 Adjusted Wholesale Price (per MWh)	\$71.62	\$92.39	\$65.17	\$49.42	Line 23 + Line 26
28 PA GRT @ 5.9%	\$4.49	\$5.79	\$4.09	\$3.10	Line 27 * (.059/(1-.059))
29 Total Rate (per MWh)	\$76.11	\$98.18	\$69.26	\$52.52	Line 27 + Line 28
30 Medium RFP Retail Supply Rate (¢ per kWh)	7.6110	9.8180	6.9264	5.2518	Line 29 / 10