

**Duquesne Light Company**  
**Default Service Rate Calculation - Illustrative Purposes Only**  
**Rate Design for Lighting Tariff Rate Schedules AL, SE, SM, SH & PAL**  
**Based on Average Bid Prices for Rates Effective December 1, 2024 through May 31, 2025**

1	Total Average Winning Bid Price for Lighting per MWh		\$70.74	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)	6.9%		
3	Price Adjustment for Losses (per MWh)		\$4.88	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$75.62	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		\$68,990	
6	Forecast POLR Sales (MWh) - December 1, 2024-May 31, 2025	1,476,935		
7	Administrative Adder		\$0.05	Line 5 / Line 6
	<u>Total Unbundling</u>			
8	Filing Preparation and Approval Process Expense		\$57,659	
9	Working Capital for Default Service Supply Expense		\$473,838	
10	Total Residential/Lighting Unbundling Expense		\$531,496	Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2024-May 31, 2025	1,476,935		
12	Unbundling Adder (per MWh)		\$0.36	Line 10 / Line 11
13	Capacity Adjustment	\$4,832,052		
14	Forecast POLR Sales (MWh) - December 1, 2024-May 31, 2025	1,476,935		
15	Capacity Adjustment Rate (per MWh)		\$3.27	Line 13 / Line 14
16	Solar Contract Cost	\$12,102		
17	Forecast POLR Sales (MWh) - December 1, 2024-May 31, 2025	1,476,935		
18	Solar Contract Rate (\$/MWh)		\$0.01	Line 16 / Line 17
	<u>Total E-Factor (Over)/Under Reconciliation</u>			
19	E-Factor (Over)/Under Collection	\$322,193		
20	Reconciliation Period (Over)/Under Collection	(\$454,285)		
21	Total E-Factor (Over)/Under Collection	(\$132,092)		Line 19 + Line 20
22	Forecast POLR Sales (MWh) - December 1, 2024-May 31, 2025	1,476,935		
23	(Over)/Under Reconciliation Adder (per MWh)		(\$0.09)	Line 21 / Line 22
24	Adjusted Wholesale Price (per MWh)		\$79.22	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 23
25	Rate Factor	0.7633		
26	Total Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$60.47	Line 24 * Line 25
27	PA GRT @ 5.9%		\$3.79	Line 26 * (.059/(1-.059))
28	Total Rate (per MWh)		\$64.26	Line 26 + Line 27
29	Lighting RFP Retail Supply Rate (¢ per kWh)		6.4258	Line 28 / 10