

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective December 1, 2024 through February 28, 2025

| | | Fixed Price | Electric Vehicle Time of Use "EV-TOU" | | | |
|---|--|-------------|---------------------------------------|----------|----------------|---|
| | | | Peak | Off Peak | Super Off Peak | |
| 1 | Total Average Winning Bid Price for Medium C&I per MWh | \$62.29 | \$62.29 | \$62.29 | \$62.29 | |
| 2 | Line Losses (Transmission 0.8%; Distribution 5.3%) | 6.1% | | | | |
| 3 | Price Adjustment for Losses (per MWh) | \$3.80 | \$3.80 | \$3.80 | \$3.80 | Line 1 * Line 2 |
| 4 | Price Adjusted for Losses (per MWh) | \$66.09 | \$66.09 | \$66.09 | \$66.09 | Line 1 + Line 3 |
| 5 | Administrative Fees to conduct RFPs | \$34,496 | | | | |
| 6 | Forecast POLR Sales (MWh) - December 1, 2024 - February 28, 2025 | 82,652 | | | | |
| 7 | Administrative Adder (per MWh) | \$0.42 | \$0.42 | \$0.42 | \$0.42 | Line 5 / Line 6 |
| Total Unbundling | | | | | | |
| 8 | Filing Preparation and Approval Process Expense | \$5,747 | | | | |
| 9 | Working Capital for Default Service Supply Expense | \$47,227 | | | | |
| 10 | Total Medium C&I Unbundling Expense | \$52,974 | | | | Line 8 + Line 9 |
| 11 | Forecast POLR Sales (MWh) - December 1, 2024 - February 28, 2025 | 82,652 | | | | |
| 12 | Unbundling Adder (per MWh) | \$0.64 | \$0.64 | \$0.64 | \$0.64 | Line 10 / Line 11 |
| 13 | Solar Contract Costs | \$1,206 | | | | |
| 14 | Forecast POLR Sales (MWh) - December 1, 2024 - February 28, 2025 | 82,652 | | | | |
| 15 | Solar Contract Rate (\$/MWh) | \$0.01 | \$0.01 | \$0.01 | \$0.01 | Line 13 / Line 14 |
| Total E-Factor (Over)/Under Reconciliation | | | | | | |
| 16 | E-Factor (Over)/Under Collection | (\$201,952) | | | | |
| 17 | Reconciliation Period (Over)/Under Collection | (\$385,583) | | | | |
| 18 | Total E-Factor (Over)/Under Collection | (\$587,535) | | | | Line 16 + Line 17 |
| 19 | Forecast POLR Sales (MWh) - December 1, 2024 - May 31, 2025 | 160,255 | | | | |
| 20 | (Over)/Under Reconciliation Adder (per MWh) | (\$3.67) | (\$3.67) | (\$3.67) | (\$3.67) | Line 18 / Line 19 |
| 21 | Adjusted Wholesale Price | \$63.49 | \$63.49 | \$63.49 | \$63.49 | Line 4 + Line 7 + Line 12 + Line 15 + Line 20 |
| 22 | EV TOU Rate Factor | | 1.29 | 0.91 | 0.69 | |
| 23 | Adjusted Wholesale Price for Rate Factor | \$63.49 | \$81.90 | \$57.78 | \$43.81 | Line 21 * Line 22 |
| 24 | EV TOU Program Expenses | \$0 | | | | |
| 25 | Forecast POLR Sales (MWh) - December 1, 2024 - May 31, 2025 | 160,255 | | | | |
| 26 | TOU Adder | \$0.00 | \$0.00 | \$0.00 | \$0.00 | Line 24 / Line 25 |
| 27 | Adjusted Wholesale Price (per MWh) | \$63.49 | \$81.90 | \$57.78 | \$43.81 | Line 23 + Line 26 |
| 28 | PA GRT @ 5.9% | \$3.98 | \$5.14 | \$3.62 | \$2.75 | Line 27 * (.059/(1-.059)) |
| 29 | Total Rate (per MWh) | \$67.47 | \$87.04 | \$61.40 | \$46.56 | Line 27 + Line 28 |
| 30 | Medium RFP Retail Supply Rate (¢ per kWh) | 6.7470 | 8.7042 | 6.1396 | 4.6558 | Line 29 / 10 |