

COMMONWEALTH OF PENNSYLVANIA

PENNSYLVANIA PUBLIC UTILITY COMMISSION COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET HARRISBURG, PENNSYLVANIA 17120

November 25, 2024

IN REPLY PLEASE REFER TO OUR FILE

Docket No. P-2020-3019522 Utility Code: 110150

MICHAEL BRECHLIN DUQUESNE LIGHT COMPANY 411 SEVENTH AVENUE MAIL DROP 15-7 PITTSBURGH PA 15219 mbrechlin@duqlight.com

Re: Duquesne Light Company – Default Service Plan IX Compliance Filing re Solar Power Purchase Agreement Docket No. P-2020-3019522

Dear Mr. Brechlin:

On October 21, 2024, the Duquesne Light Company (Duquesne) submitted a filing to implement the procurement of certain energy and solar Alternative Energy Credits (SAECs) through a long-term power purchase agreement (Solar PPA) with a term of four to twenty years.

This filing was submitted in accordance with Duquesne's Pennsylvania Public Utility Commission (Commission) approved Default Service Plan for the period of June 1, 2021 to May 31, 2025, as modified by the Joint Petition for Approval of Unopposed Partial Settlement, Order entered January 14, 2021. The compliance filing included:

- Exhibit A, a CONFIDENTIAL power purchase agreement between the Company and PG Solar ("Solar PPA");
- Exhibit B, a CONFIDENTIAL opinion letter from Charles River Associates ("CRA") concerning the Solar PPA procurement process and results;
- Exhibit C, the CONFIDENTIAL bid scoring matrix that CRA used in the Solar PPA procurement process;
- Exhibit D, an illustrative example of ratemaking treatment of Solar PPA costs and revenues.

Duquesne requests that the Commission approve the bid results from the Solar PPA filing.

Further investigation does not appear to be warranted at this time, since it appears that the procurement process was completed consistent with the January 14, 2021, Order at Docket No. P-2020-3019522. Therefore, we approve the Solar PPA as filed and direct Duquesne to disclose the results of the Solar PPA consistent with the Commission's Secretarial Letter in Re: Disclosure of

Default Service Solicitation Results and Creation of a Default Service Rate Calculation Model, issued October 12, 2010 at Docket No. M-2009-2082042.

Please direct any questions to Joseph Sherrick, Policy and Planning Supervisor, Bureau of Technical Utility Services, at (717) 787-5369.

Sincerely,

Rosemary Chiavetta

Secretary