



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: March 20, 2024

EFFECTIVE: May 20, 2024

Filed at Docket No. R-2024-3046523

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# NOTICE

**THIS TARIFF SUPPLEMENT ADDS PAGES AND RIDERS, MAKES CHANGES TO THE TABLE OF CONTENTS, RULES AND REGULATIONS, RATE SCHEDULES, RIDER MATRIX, RIDERS, AND APPENDIX A AND MAKES INCREASES TO THE RATES CONTAINED IN THE RATE SCHEDULES AND RIDERS.**

**See Page Two**

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES****Table of Contents****Eighth Revised Page No. 3  
Cancelling Seventh Revised Page No. 3**

List of Modifications – Original Page No. 2A through Original Page No. 2G have been added to Tariff No. 25 in order to accommodate the noted modifications and, therefore, the Table of Contents has been updated to reflect the additional pages.

Rider No. 4 – Electric Vehicle Time-of-Use Distribution Rate Pilot has been added to Tariff No. 25 and, therefore, to the Table of Contents.

In Rider No. 4 - Electric Vehicle Time-of-Use Distribution Rate Pilot, Original Page No. 92A through Original Page No. 92B have been added to Tariff No. 25 and, therefore to the Table of Contents.

Rider No. 7 – Residential Managed Charging Pilot has been added to Tariff No. 25 and, therefore, to the Table of Contents.

In Rider No. 7 - Residential Managed Charging Pilot, Original Page No. 97A has been added to Tariff No. 25 and, therefore to the Table of Contents.

Rider No. 23 – Behavioral Load Management Pilot has been added to Tariff No. 25 and, therefore, to the Table of Contents.

In Rider No. 23 – Behavioral Load Management Pilot, Original Page No. 141A and Original Page No. 141B have been added to Tariff No. 25 and, therefore, to the Table of Contents.

**Rules and Regulations – The Electric Service Tariff  
Rule No. 3 – Application****Second Revised Page No. 6  
Cancelling First Revised Page No. 6**

Under Rule No. 3 – Application, 120/208 volts, 3 wire was moved from the “legacy” standard service section back to the standard nominal service delivery voltages section.

Under Rule No. 3 – Application, 480 volts, 2 wire was moved from the standard nominal service delivery voltages section to the “legacy” standard service section.

Under Rule No. 3, language was removed and added in regard to the effective dates of the revisions.

**Rules and Regulations – Installation of Service  
Rule No. 6.1 – Service Point****Third Revised Page No. 13  
Cancelling Second Revised Page No. 13**

Under the “Service Point” column in Rule No. 6.1, language has been inserted to add clarity for 1-phase underground connections not covered in Rule No. 13.2 - Underground Electric Service in New Residential Developments (“URDs”):

Language has been added to ensure that the definition of Service Point aligns with alternative service point needs for Transportation Electrification Program offerings for customers.

The “A. Definitions” language and the “(1) Contractor cost” definition that was previously located at the bottom of Second Revised Page No. 13, Cancelling Original and First Revised Pages No. 13 has been moved to the top of Third Revised Page No. 14, Cancelling Second Revised Page No. 14.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rules and Regulations – Installation of Service  
Rule No. 7 – Supply Line Extensions****Third Revised Page No. 14  
Cancelling Second Revised Page No. 14**

The “A. Definitions” language and the “(1) Contractor cost” definition language that was previously located at the bottom of Second Revised Page No. 13, Cancelling Original and First Revised Pages No. 13 has been moved to the top of Third Revised Page No. 14, Cancelling Second Revised Page No. 14.

Under the “Definitions” Section of Rule No. 7 – Supply Line Extensions, a new Definition No. 6 - Contribution In Aid of Construction (“CIAC”) has been added to define a non-refundable CIAC.

Under the “Definitions” Section of Rule No. 7 – Supply Line Extensions, current Definition No. 6 – Income Tax has been renamed to Definition No. 7 – Income Tax in order to accommodate the addition of the Contribution In Aid of Construction (“CIAC”) definition.

**Rules and Regulations – Installation of Service  
Rule No. 7 – Supply Line Extensions****Original Page No. 14A**

Original Page No. 14A has been added to Tariff No. 25 in order to accommodate the language added for the CIAC definition under the “Definitions” Section of Rule No. 7 – Supply Line Extensions.

Language that referenced a refundable CIAC has been replaced with language referencing “cash advance” to clarify and reflect current business practice.

Language that acknowledged costs that are borne by the customer that had been removed in the Company’s 2018 Rate Case at Docket No. R-2018-3000124 has been added back into Rule No. 7 – Supply Line Extensions, B. Overhead Areas – (Continued) to clarify and reflect current business practice.

**Rules and Regulations – Installation of Service  
Rule No. 7 – Supply Line Extensions****Third Revised Page No. 15  
Cancelling Original and First Revised Page No. 15**

Language that referenced a refundable CIAC has been replaced with language referencing “cash advance” to clarify and reflect current business practice.

The “D. Rights-of-Way” language that was previously located at the bottom of Second Revised Page No. 15, Cancelling Original and First Revised Pages No. 15 has been moved to the middle of Original Page No. 15A.

**Rules and Regulations – Installation of Service  
Rule No. 7 – Supply Line Extensions****Original Page No. 15A**

Language that acknowledged costs that are borne by the customer that had been removed in the Company’s 2018 Rate Case at Docket No. R-2018-3000124 has been added back into Rule No. 7 – Supply Line Extensions, C. Underground Areas – (Continued) to clarify and reflect current business practice.

The “D. Rights-of-Way” language that was previously located at the bottom of Second Revised Page No. 15, Cancelling Original and First Revised Pages No. 15 has been moved to the middle of Original Page No. 15A.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rules and Regulations – Installation of Service  
Rule No. 7 – Supply Line Extensions****Third Revised Page No. 16  
Cancelling Second Revised Page No. 16**

In the “E. Revenue Guarantees” section, language has been added to clarify and reflect current business practice.

Item No. F. has been renamed to “Cash Advance” and language has been updated to reflect “cash advance” throughout the section to clarify and reflect current business practice.

**Rules and Regulations – Installation of Service  
Rule No. 7 – Supply Line Extensions****First Revised Page No. 17  
Cancelling Original Page No. 17**

Item No. F. has been renamed to “Cash Advance” and language has been updated to reflect “cash advance” throughout the section to clarify and reflect current business practice.

**Rules and Regulations – Installation of Service  
Rule No. 8 – Nonstandard Service****First Revised Page No. 17  
Cancelling Original Page No. 17**

Language has been added to clarify and reflect current business practice.

Rule No. 9 Relocations of Facilities, A. Pole Removal or Relocation for Residential Customers language that was previously located at the bottom of Original Page No. 17 has been moved to the bottom of Original Page No. 17A in order to accommodate the addition of new Rule No. 8.1 Customer-Generator Pre-Application and new Rule No. 8.2 Large Load Study Deposit.

**Rules and Regulations – Installation of Service  
Rule No. 8.1 – Customer-Generator Pre-Application****Original Page No. 17A**

New Rule No. 8.1 Customer-Generator Pre-Application has been added to the tariff to clarify and reflect the pre-application process for a potential interconnection project.

**Rules and Regulations – Installation of Service  
Rule No. 8.2 – Large Load Study Deposit****Original Page No. 17A**

New Rule No. 8.2 Large Load Study Deposit has been added to the tariff to clarify and reflect that a load study may be required to establish service in certain instances.

**Rules and Regulations – Installation of Service  
Rule No. 9 – Relocations of Facilities****Original Page No. 17A**

Rule No. 9 Relocations of Facilities, A. Pole Removal or Relocation for Residential Customers language that was previously located at the bottom of Original Page No. 17 has been moved to the bottom of Original Page No. 17A in order to accommodate the addition of new Rule No. 8.1 Customer-Generator Pre-Application and new Rule No. 8.2 Large Load Study Deposit.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rules and Regulations – Installation of Service  
Rule No. 17 – Power Quality****Fourth Revised Page No. 26  
Cancelling Third Revised Page No. 26**

Rule No. 17 Fluctuations and Unbalances has been renamed to “Power Quality” to clarify and reflect current business practice.

Language in Rule No. 17 Power Quality has been updated to reference how power quality issues will be addressed in order to clarify and reflect current business practice.

**Rate RA – Residential Service Add-On Heat Pump****Third Revised Page No. 43  
Cancelling Second Revised Page No. 43**

Language has been added to reflect that effective May 20, 2024, Rate RA will no longer be available to new customers or applicants, or to new installations for existing customers.

**Rate GMH – General Service Medium Heating****Third Revised Page No. 50  
Cancelling Second Revised Page No. 50**

Language has been revised to reflect that November through April will be the Winter Billing Months and that May through October will be the Summer Billing Months.

**Rate GMH – General Service Medium Heating****Third Revised Page No. 51  
Cancelling Second Revised Page No. 51**

Language has been revised to reflect that November through April will be the Winter Billing Months and that May through October will be the Summer Billing Months.

**Rate GLH – General Service Large Heating****Third Revised Page No. 56  
Cancelling Second Revised Page No. 56**

Language has been revised to reflect that November through April will be the Winter Billing Months and that May through October will be the Summer Billing Months.

**Rate GLH – General Service Large Heating****Third Revised Page No. 57  
Cancelling Second Revised Page No. 57**

Language has been revised to reflect that November through April will be the Winter Billing Months and that May through October will be the Summer Billing Months.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rate HVPS – General Service Large Heating****First Revised Page No. 65  
Cancelling Original Page No. 65**

Language has been removed to clarify and reflect current business practice.

**Standard Contract Riders – Rider Matrix****Fourth Revised Page No. 87  
Cancelling Third Revised Page No. 87**

Rider No. 4 – Electric Vehicle Time-of-Use Distribution Rate Pilot has been added to Tariff No. 25 and, therefore, to the Rider Matrix.

Rider No. 7 – Residential Managed Charging Pilot has been added to Tariff No. 25 and, therefore, to the Rider Matrix

Rider No. 4 – Electric Vehicle Time-of-Use Distribution Rate Pilot has been updated in the Matrix to reflect the applicable Rate Schedules to which it applies.

Rider No. 7 – Residential Managed Charging Pilot has been updated in the Matrix to reflect the applicable Rate Schedules to which it applies.

“Continued on” language has been updated to reflect page revision.

**Standard Contract Riders – Rider Matrix****Second Revised Page No. 87A  
Cancelling First Revised Page No. 87A**

Rider No. 21 – Net Metering Service has been updated in the Matrix to reflect the applicable Rate Schedules to which it applies.

Rider No. 23 – Behavioral Load Management Pilot has been added to Tariff No. 25 and, therefore, to the Rider Matrix.

Rider No. 23 – Behavioral Load Management Pilot has been updated in the Matrix to reflect the applicable Rate Schedules to which it applies.

**Rider No. 4 – Electric Vehicle Time-of-Use Distribution  
Rate Pilot****Third Revised Page No. 92  
Cancelling Second Revised Page No. 92****Original Page No. 92A****Original Page No. 92B**

Rider No. 4 – Electric Vehicle Time-of-Use Distribution Rate Pilot has been added to Tariff No. 25 to allow for a limited number of eligible customers the option to enroll in either WholeHome distribution time-of-use service or electric vehicle only (“EV-Only”) distribution TOU service.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rider No. 5 – Universal Service Charge****Third Revised Page No. 94  
Cancelling Second Revised Page No. 94**

The CAP participation level has been reset as per the provisions of Rider No. 5 – Universal Service Charge.

**Rider No. 7 – Residential Managed Charging Pilot****Third Revised Page No.97  
Cancelling Second Revised Page No. 97****Original Page No. 97A**

Rider No. 7 – Residential Managed Charging Pilot has been added to Tariff No. 25 to offer eligible residential customers the opportunity to enroll in a managed charging pilot and receive an incentive to reduce their electric vehicle charging during Peak Demand Events.

**Rider No. 10 – State Tax Adjustment****Ninth Revised Page No.112  
Cancelling Eighth Revised Page No. 112**

Rider No. 10 – State Tax Adjustment has been modified to reflect that Part 1 of the STAS has been set to zero.

**Rider No. 16 – Service to Non-Utility Generating Facilities****Second Revised Page No. 124A  
Cancelling First Revised Page No. 124A**

Language has been modified to clarify customer requirements.

**Rider No. 19 – Community Development for New Load****Third Revised Page No. 128  
Cancelling Second Revised Page No. 128****Second Revised Page No. 128A  
Cancelling First Revised Page No. 128A**

Language has been modified to reflect updated discount periods and incentives for eligible customers to move and/or expand their operations within the Company's service territory.

**Rider No. 22 – Distribution System Improvement Charge****Twentieth Revised Page No. 137  
Cancelling Nineteenth Revised Page No. 137**

Rider No. 22 – Distribution System Improvement Charge ("DSIC") has been modified to reflect that it has been set to zero.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rider No. 23 – Behavioral Load Management Pilot****Original Pages No. 141A-141B**

Rider No. 23 – Behavioral Load Management Pilot has been added to Tariff No. 25 to offer up to 7,500 eligible customers an opportunity to enroll in a peak demand pilot program and receive an incentive to reduce their consumption during peak events.

**Appendix A – Transmission Service Charges****Fifth Revised Page No. 142  
Cancelling Fourth Revised Page No. 142**

Language has been revised to reflect that May through October will be the Summer Billing Months.

**INCREASES****Rate RS – Residential Service****Third Revised Page No. 38  
Cancelling Second Revised Page No. 38****Rate RH – Residential Service Heating****Third Revised Page No. 40  
Cancelling Second Revised Page No. 40****Rate RA – Residential Service Add-On Heat Pump****Third Revised Page No. 43  
Cancelling Second Revised Page No. 43****Rate GS/GM – General Service Small and Medium****Third Revised Page No. 46  
Cancelling Second Revised Page No. 46****Rate GMH – General Service Medium Heating****Third Revised Page No. 50  
Cancelling Second Revised Page No. 50****Third Revised Page No. 51  
Cancelling Second Revised Page No. 51****Rate GL – General Service Large****Third Revised Page No. 53  
Cancelling Second Revised Page No. 53****Rate GLH – General Service Large Heating****Third Revised Page No. 56  
Cancelling Second Revised Page No. 56****Third Revised Page No. 57  
Cancelling Second Revised Page No. 57**



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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****INCREASES – (Continued)**

<b>Rate GL – Large Power Service</b>	<b>Third Revised Page No. 59 Cancelling Second Revised Page No. 59</b>
<b>Rate HVPS – High Voltage Power Service</b>	<b>Third Revised Page No. 62 Cancelling Second Revised Page No. 62</b>
<b>Rate AL – Architectural Lighting Service</b>	<b>Third Revised Page No. 66 Cancelling Second Revised Page No. 66</b>
<b>Rate SE – Street Lighting Energy</b>	<b>Third Revised Page No. 69 Cancelling Second Revised Page No. 69</b>
<b>Rate SM – Street Lighting Municipal</b>	<b>Third Revised Page No. 70 Cancelling Second Revised Page No. 70</b>
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<b>Rate UMS – Unmetered Service</b>	<b>Third Revised Page No. 80 Cancelling Second Revised Page No. 80</b>
<b>Rate PAL – Private Area Lighting</b>	<b>Third Revised Page No. 82 Cancelling Second Revised Page No. 82</b>
	<b>Third Revised Page No. 84 Cancelling Second Revised Page No. 84</b>
<b>Rider No. 16 – Service to Non-Utility Generating Facilities</b>	<b>Fourth Revised Page No. 124 Cancelling Third Revised Page No. 124</b>
	<b>Second Revised Page No. 124A Cancelling First Revised Page No. 124A</b>

Unit prices have changed resulting in increases.

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(C) – Indicates Change

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**RULES AND REGULATIONS**

**THE ELECTRIC SERVICE TARIFF**

**1. FILING AND POSTING** A copy of the Tariff, comprising of the Rules and Regulations, Rates and Riders, and governing electric service, is filed with the Pennsylvania Public Utility Commission. A copy of the Tariff may be obtained by calling, e-mailing or writing the Company’s business office. The Tariff may also be accessed at [www.duquesnelight.com](http://www.duquesnelight.com) and is posted and open to inspection at the offices of the Company where payments are made by customers.

**2. REVISIONS** The tariff is subject to such change and modification as may be made from time to time in the manner prescribed by the Public Utility Law. If any rate for electric service is increased, the affected customer shall have the option of discontinuing service, but shall be obligated to pay the increased rate from the effective date thereof until service has been discontinued.

**2.1 RULES AND REGULATIONS** The Rules and Regulations, filed as part of this Tariff, are a part of every contract for service made by the Company and govern all classes of service where applicable. The obligations imposed on customers in the Rules and Regulations apply as well to everyone receiving service unlawfully and to unauthorized use of service.

**2.2 STATEMENT BY AGENTS** No representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

**3. APPLICATION** Rates of the tariff apply only to the Company's Standard Service delivered from overhead supply lines except in certain restricted areas where the Company is required to provide underground distribution. Riders of the tariff amend or modify the terms governing the electric service under the rates to which they apply. Effective January 1, 2025, Standard Service is alternating current of sixty cycles frequency, conforming as to voltage and phase with the following list of standard nominal service delivery voltages. (C)

<u>SINGLE-PHASE</u>	<u>THREE-PHASE</u>		
120/208 volts, 3 wire	120/208 volts, 4 wire	23,000 volts, 3 wire	(C)
120/240 volts, 3 wire	277/480 volts, 4 wire	13,200/23,000 volts, 4 wire	
13,200 volts, 2 wire	2,400 volts, 3 wire	138,000 volts, 3 wire	(C)
240/480 volts, 3 wire	2,400/4,160 volts, 4 wire		

For service installations completed prior to December 29, 2018, Standard Service may include the delivery voltages listed above as well as the following list of standard nominal service delivery voltages, as applicable.

<u>SINGLE-PHASE</u>	<u>THREE-PHASE</u>		
120 volts, 2 wire	230 volts, 3 wire		
230 volts, 2 wire	460 volts, 3 wire		(C)
460 volts, 2 wire	11,500 volts, 3 wire		
480 volts, 2 wire <sup>(1)</sup>	69,000 volts, 3 wire		
230/460 volts, 3 wire	345,000 volts, 3 wire		(C)
2,400 volts, 2 wire			
23,000 volts, 2 wire			

<sup>(1)</sup> For service installations completed prior to January 1, 2025, Standard Service may include this delivery voltage. (C)

**RULES AND REGULATIONS - (Continued)**

**INSTALLATION OF SERVICE - (Continued)**

**6.1 SERVICE POINT** The Service Point for the customer’s service installation shall depend on the customer’s type of service. The Service Point shall generally be designated as follows:

Type of Service	Service Point
Service voltage greater than 600V	Metering terminals, or for transformed service, secondary transformer terminals
Overhead service at voltage less than 600V	Service drop
Underground service at voltage less than 600V	For underground service from overhead secondary lines: the service lateral connection to Company pole. For underground service from underground spot networks: the network protector spade(s). For underground service from street secondary underground networks: the collector bus. For three-phase transformed underground service: the secondary transformer terminal. In Underground Residential Developments covered by Rule No. 13.2: the meter base. For single-phase transformed underground service not covered by Rule No 13.2: the secondary transformer terminal. For other underground service from underground secondary lines: the terminal box.
Any service via lines supported by a customer-owned pole or structure	Point of service line connection to the first customer-owned pole or structure to which Company facilities connect

(C)

The Company reserves the right to designate an alternative Service Point, at its sole discretion, for customers with atypical or specialized service configurations, or customers participating in the Company’s electric vehicle program(s) or electric vehicle pilot program(s) for electric vehicle charging stations.

(C)

The Company shall not be required to install or maintain any conductors, meter base, equipment or apparatus beyond the Service Point except meter and meter accessories, as applicable; and electric vehicle charging stations and/or make-ready infrastructure, as applicable, for customers participating in the Company’s applicable electric vehicle pilot program(s).

(C)

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**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS****(C)****A. Definitions****(C)**

For the purposes of this rule, the following definitions are applicable:

**(C)**

(1) **Contractor cost** - The amount paid to a contractor for work performed on a line extension.

**(C)**

(2) **Direct labor cost** - The pay and expenses of public utility employees directly attributable to work performed on line extensions, but does not include construction overheads or payroll taxes, workers' compensation expenses, or similar expenses.

(3) **Direct material cost** - The purchase price of materials used for a line extension, but does not include the related stores expenses. In computing direct material costs, proper allowance should be made for unused materials recovered from temporary structures, and discounts allowed and realized in the purchase of materials.

(4) **Total construction cost** - The contractor cost, direct labor cost, direct material cost, stores expense, construction overheads, payroll taxes, workers' compensation expenses, or similar expenses.

(5) **Current Year** - For purposes of calculating a revenue guarantee, current year shall be each consecutive period of twelve (12) calendar months following the date permanent electric delivery service was first provided to a customer or applicant.

(6) **Contribution In Aid of Construction ("CIAC")** – A non-refundable contribution from customers or applicants that offsets the cost of building infrastructure to serve them (poles, overhead conductor, underground conductor, transformers, services, etc.), including the related income tax.

**(C)**

(7) **Income Tax** - Federal and State tax relating to the tax liability of contributions in aid-of-construction ("CIAC").

**(C)****B. Overhead Areas**

(1) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all single-phase overhead supply lines operating at 23,000 volts or less to approximately 100 feet within the customer's or applicant's property line without a guarantee of revenue.

**(C)**

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**RULES AND REGULATIONS - (Continued)**

(C)

**INSTALLATION OF SERVICE - (Continued)**

(C)

**7. SUPPLY LINE EXTENSIONS – (Continued)**

(C)

**B. Overhead Areas – (Continued)**

(C)

(2) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all three-phase overhead supply lines, operating at 23,000 volts or less, which are usable as a part of its general supply system without a guarantee of revenue. When the three-phase supply line extension is to supply service exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant over a period of five years which is sufficient to recover the actual total construction cost of the three-phase overhead line extension, less the estimated total construction cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front cash advance from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a cash advance rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a cash advance when appropriate. Any CIAC payment required will include the related income tax.

(C)

(C)

(C)

(3) When the customer or applicant requests an alternate routing or a deviation from the Company's standard overhead construction practices, the additional cost incurred plus the related income tax will be borne by the customer or applicant through a CIAC and will not be included when determining the revenue guarantee amount.

(C)

**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS - (Continued)****C. Underground Areas**

- (1) In areas where the existing supply lines are underground outside the limits of a residential development covered by Tariff Rule 13.2, the Company will construct and maintain extensions of all single-phase underground supply lines operating at 23,000 volts or less which are usable as part of its general supply system without a guarantee of revenue. When the single-phase supply line extension is to supply electricity exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant, over a period of five years which is sufficient to recover the actual total contractor cost, direct labor cost and direct material cost for the full length of the single-phase underground line extension, less the estimated total contractor cost, direct labor cost, and direct material cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front cash advance from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a cash advance rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a cash advance when appropriate. Any CIAC payment required will include the related income tax. (C)
- (2) In areas where the existing supply lines are underground outside of the limits of a residential development covered by Tariff Rule 13.2, the Company will construct and maintain extensions of all three-phase underground supply lines operating at 23,000 volts or less which are usable as part of its general supply system without a guarantee of revenue. When the three-phase supply line extension is to supply service exclusively to a single customer or applicant, such a supply line will be extended to the customer's or applicant's property line only if a guarantee of revenue is provided by the customer or applicant over a period of five years which is sufficient to recover the actual total construction cost of the three-phase underground line extension, less the estimated total construction cost for an equivalent single-phase overhead line extension. In the event that a revenue guarantee is not sufficient to recover the estimated total cost of the construction, or if the Company determines that the extension is speculative, or the customer or applicant represents a credit risk, the Company may require an up-front cash advance from the customer or applicant to recover the total cost of construction. A customer or applicant may choose the option to make a cash advance rather than utilize a revenue guarantee. The Company will consider financing alternatives, such as a letter of credit or other payment arrangements, in lieu of a cash advance when appropriate. Any CIAC payment required will include the related income tax. (C)



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**RULES AND REGULATIONS - (Continued)**

(C)

**INSTALLATION OF SERVICE - (Continued)**

(C)

**7. SUPPLY LINE EXTENSIONS - (Continued)**

(C)

**C. Underground Areas – (Continued)**

(C)

- (3) (C)When the customer or applicant requests an alternate routing or a deviation from the Company's standard overhead construction practices, the additional cost incurred plus the related income tax will be borne by the customer or applicant through a CIAC and will not be included when determining the revenue guarantee amount.

(C)

**D. Rights-of-Way**

(C)

Before construction of a line extension, satisfactory rights of way and other necessary permits must be granted to the Company for the construction of the supply line extension along the route selected by the Company. The customer or applicant agrees to pay the Company any initial and recurring rights-of-way or license fees in excess of an amount normally incurred by the Company in constructing and maintaining the supply line extension.

**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS - (Continued)****E. Revenue Guarantees**

The revenue guarantee amount shall be the estimated combined cost of (i) the line extension and (ii) other new Company facilities necessary to serve the customer or applicant that has not already been included in a CIAC. The annual revenue guarantee amount shall be the revenue guarantee amount, divided by the number of years in the guarantee period. The annual revenue guarantee amount will be reviewed yearly and will be adjusted to the minimum charges as provided in the applicable rate schedule on the following basis:

- (1) When the total of the monthly Company delivery charges at the end of the current year is less than the annual revenue guarantee amount, a payment equal to the difference plus the related income tax where applicable shall be immediately due and payable.
- (2) When the total of the monthly Company delivery charges within the number of years in the guarantee period equals or exceeds the revenue guarantee amount, no further payments toward the revenue guarantee amount are required. Any prior payments in excess of the revenue guarantee amount, except for otherwise-applicable charges for electric service, will be refunded with accrued interest.
- (3) If an additional customer is served from the line extension, the revenue guarantee amount will be reduced to the cost of the line extension which is used exclusively to serve the single customer. If the cost of the line extension to serve the new customer would increase the revenue guarantee amount for an existing customer, the extension shall be considered as a new line extension.
- (4) In the event the customer discontinues or cancels service before the end of the guarantee period, the balance of the revenue guarantee amount plus the related income tax where applicable shall be immediately due and payable.

**F. Cash Advance**

The cash advance will be refunded to the customer over the five-year revenue guarantee period to the extent that the revenue from the customer satisfies the revenue guarantee.

- (1) When the total of the monthly Company delivery charges at the end of the current year is greater than or equal to one-fifth of the cash advance, a refund of one-fifth of the cash advance will be made to the customer.
- (2) When the total of the monthly Company delivery charges at the end of the current year is less than one-fifth of the cash advance, a refund of one-fifth of the cash advance less the revenue shortfall will be made to the customer.

(C)  
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(C)

(C)

**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE - (Continued)****7. SUPPLY LINE EXTENSIONS - (Continued)****F. Cash Advance – (Continued)**

- (3) At the end of the five-year revenue guarantee period, a final reconciliation of delivery charges during the period will be made against the cash advance. If the total delivery charges paid exceed or equal the original cash advance, any remaining cash advance will be returned to the customer. If the total delivery charges paid are less than the original cash advance, the remaining cash advance will be retained by the Company. (C)

**8. NONSTANDARD SERVICE** The Company reserves the right to require a customer or applicant for service to pay the cost, through a CIAC, including the related income tax, of any special installation necessary to meet the unusual requirements of the customer or applicant for service, including, but not limited to: (C)

- (1) service at other than standard voltages,
- (2) service for intermittent, unbalanced or fluctuating loads, which, in the Company's sole judgement, would not generate sufficient revenue to recover the installation costs of the required facilities,
- (3) service for loads that will be continuous but that will generate minimal usage, and which, in the Company's sole judgement, would not generate sufficient revenue to recover the installation costs of the required facilities,
- (4) service for loads that will require provision of closer voltage regulation than required by standard service,
- (5) redundant service requested by the customer and not required by the Company, and
- (6) service routings or configurations that deviate from the Company's standard construction standards described in the Company's "Electric Service Installation Rules," or that would otherwise necessitate significant construction of new Company facilities.

The customer or applicant shall pay all costs to the Company of performing environmental assessments, including, but not limited to, the cost of consultants utilized by the Company, the cost of removal and disposal of contamination, waste or hazardous materials or dealing with other adverse environmental conditions associated with either the initial installation, modification, repair, maintenance or removal of service facilities.

The Company may decline to provide Nonstandard Service where, in the Company's sole judgment, it would not be commercially, operationally, and/or technically reasonable to provide such service.

(C)

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**RULES AND REGULATIONS - (Continued)**

(C)

**INSTALLATION OF SERVICE - (Continued)**

(C)

**8.1 CUSTOMER-GENERATOR PRE-APPLICATION** For a potential interconnection project expected to be 500 kW or larger, a customer, applicant, or prospective customer may request a preapplication review and report. The preapplication report will include a high-level estimated timeline and costs associated with the potential interconnection project. The high-level estimated timeline and costs provided in the preapplication report are current as of the date the Company provides the preapplication report and are subject to change. The Company will not commence work on the initial preapplication review until it receives the following from the customer, applicant, or prospective customer: (a) a non-refundable and up-front preapplication review fee, (b) proposed location of the potential interconnection project, and (c) sufficient technical details for the proposed project, including, but not limited to, the size of the proposed interconnection project in kW. After receiving the aforementioned information and fee, the Company will provide the preapplication report without unreasonable delay. The preapplication results are not binding on the Company and do not waive or replace the customer's requirement to submit an interconnection application. The Company preapplication review and report does not establish a place in the application queue nor reserve any hosting capacity. The fee for the initial interconnection analysis cannot be applied to existing or future interconnection application fee(s) as set forth by 52 Pa. Code § 69.2104. (C)

**8.2 LARGE LOAD STUDY DEPOSIT** For a project to establish service to a new load of 300 kW or larger or to increase the load of an existing service by 300 kW or larger, the Company, at its discretion, may require a load study and report. The load study report will include high-level estimated timeline and costs associated with the project. The high-level estimated timeline and costs provided in the load study report are current as of the date the Company provides the load study report and are subject to change. The load study results are not binding on the Company. The Company will not commence work on the load study until it receives the following from the customer, applicant, or prospective customer: (a) a deposit for the load study, (b) proposed location of the project or potential project, and (c) sufficient technical details for the project or proposed project, including, but not limited to, the size of the project or proposed project in kW and estimated power factor. The applicant is responsible for, and must pay, all actual load study costs. The actual costs of the load study may exceed the deposit. If load study costs exceed the deposit, the Company will send the customer/applicant/prospective customer notification and they must pay the additional costs in order for the study to proceed. If load study costs do not exceed the deposit, the Company will send the customer/applicant/prospective customer notification and the Company will return any unused funds to them. After receiving the aforementioned information and deposit, the Company will provide the load study report without unreasonable delay. (C)

**9. RELOCATIONS OF FACILITIES**

(C)

**A. Pole Removal or Relocation for Residential Customers**

When requested by a residential property owner who is not otherwise entitled to receive condemnation damages to cover the cost of the pole removal or relocation or who is not requesting a pole removal or relocation as the result of damages caused by the intentional or negligent conduct of any party, the Company will when it is practicable, subject to the execution

**RULES AND REGULATIONS - (Continued)****MEASUREMENT AND USE OF SERVICE - (Continued)**

**16.1 INTERCONNECTION, SAFETY AND RELIABILITY REQUIREMENTS** In order to assure the integrity and safe operation of the Company's system and to permit the continuation of reliable service to other customers, the following requirements and standards apply to all types of Generating Facilities, including customer owned generation and customer owned energy storage systems, desiring to interconnect with the Company's system.

All generation operations shall be performed in a safe, reasonable and competent manner in accordance with prudent electric practices in order to, among other things, preserve and protect the Company's electric system.

All Generating Facilities shall submit a written application to the Company for acceptance of interconnected operation of their facilities with the Company's system prior to engaging in such interconnected operations. The Company may require, among other things, the following as part of any application submitted by an Applicant/Customer for service under this Rule No. 16.1.

1. Plans, specifications and location of the proposed installation.
2. Single line diagrams and details, including relay settings, of the proposed protection schemes.
3. Instruction manuals for all protective components.
4. Component specifications and internal wiring diagrams of protective components, if not provided in instruction manuals.
5. Generator data required to analyze fault contributions and load current flows including, but not limited to, equivalent impedances, time constants and harmonic distortions.
6. The rating of all protective equipment if not provided in instruction manuals.
7. All such other information that may be required by the Company.

Paralleling customer generation with the Company's system, including closed transition of customer back-up generation, shall be permitted only upon the written consent of the Company.

**17. POWER QUALITY** The customer's use of electric service shall not cause power quality issues that impair the service to other customers or interfere with the proper operation of the Company's facilities. Reference herein to power quality issues shall include, but is not limited to, fluctuating/unbalanced current or voltage of sufficient magnitude, power factors outside of +/- 95%, and excessive harmonic distortion. The Company may require the customer to make such changes in his equipment or use thereof, or to install such corrective equipment, as may be necessary to eliminate power quality issues; or, where the disturbances caused thereby may be eliminated more economically by changes in or additions to the Company's facilities, the Company will, at the request of the customer, provide the necessary corrective facilities at a reasonable charge. Payment will be made in full in advance for supplying special equipment installed under this Rule. (C)

**18. REDISTRIBUTION** All electric energy shall be consumed by the customer to whom the Company supplies and delivers such energy, except that (1) the customer owning and operating a separate office building, and (2) any other customer who, upon showing that special circumstances exist, obtains the written consent of the Company may redistribute electric energy to tenants of such customer, but only if such tenants are not required to make a specific payment for such energy. (C)

This Rule shall not affect any practice undertaken prior to June 1, 1965. See Rule No. 41 for special requirements for residential dwelling units in a building.

**RATE RS - RESIDENTIAL SERVICE**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$15.00	(I)
Energy Charge .....	8.4662 cents per kilowatt hour	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

**(I) – Indicates Increase**

**RATE RH - RESIDENTIAL SERVICE HEATING**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge..... \$15.00 (I)

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge ..... 7.5466 cents per kilowatt hour (I)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge ..... 8.4662 cents per kilowatt hour (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

**(I) – Indicates Increase**

**RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP**

**AVAILABILITY**

Effective January 1, 2025, Rate RA will no longer be available to new customers or applicants, or to new installations for existing customers. (C)

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40° F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single-family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge..... \$15.00 (I)

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge ..... 3.5598 cents per kilowatt hour (I)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge ..... 8.4662 cents per kilowatt hour (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.



**RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM**

**AVAILABILITY**

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available and where the demand is less than 300 kW.

**MONTHLY RATE FOR NON-DEMAND CUSTOMERS**

**DISTRIBUTION CHARGES — RATE GS**

Customer Charge.....	\$18.00	(I)
Energy Charge — All kWh.....	9.4171 cents per kilowatt-hour	(I)

**MONTHLY RATE FOR DEMAND CUSTOMERS**

**DISTRIBUTION CHARGES — RATE GM < 25 kW**

Customer Charge.....	\$73.00	(I)
Energy Charge — All kWh.....	1.9501 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$8.94 per kilowatt	(I)

**DISTRIBUTION CHARGES — RATE GM ≥ 25 kW**

Customer Charge.....	\$90.00	(I)
Energy Charge — All kWh.....	1.6263 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$8.94 per kilowatt	(I)

**MONTHLY RATE FOR NON-DEMAND AND DEMAND CUSTOMERS**

**DISTRIBUTION RATE ASSIGNMENT**

A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light’s estimate of the customer’s monthly usage and/or peak monthly demand for the next twelve (12) month period. In no instance shall a customer be eligible for more than one of Rate GS, Rate GM < 25 kW or Rate GM ≥ 25 kW at a time.

**(I) – Indicates Increase**

**RATE GMH - GENERAL SERVICE MEDIUM HEATING**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE\* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

\*American Society of Heating, Refrigerating and Air Conditioning Engineers

**MONTHLY RATE**

**WINTER MONTHLY RATE — FOR THE BILLING MONTHS OF NOVEMBER THROUGH APRIL (C)**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$73.00	(I)
Energy Charge — All kWh.....	4.4573 cents per kilowatt-hour	(I)

**SUMMER MONTHLY RATE — FOR THE BILLING MONTHS OF MAY THROUGH OCTOBER (C)**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$73.00	(I)
Energy Charge — All kWh.....	1.9501 cents per kilowatt-hour	(I)
Demand Charge — First five (5) kilowatts or less.....	No Charge	
— Additional kilowatts of Demand .....	\$8.94 per kilowatt	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply or Rider No. 9 – Day-Ahead Hourly Price Service, as applicable, and will be billed in accordance with the terms contained therein.

Rider No. 8 – Default Service Supply – Applicable to customers with monthly demand less than 25 kW and customers with monthly demand greater than or equal to 25 kW but less than 200 kW, on average, who elect to purchase their electric supply requirements from the Company. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Supply Charges will be updated through competitive requests for proposal and will be effective for the periods as defined and described in Rider No. 8.

**RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)****MONTHLY RATE - (Continued)****SUPPLY CHARGES – (Continued)**

Rider No. 9 – Day-Ahead Hourly Price Service – Customers with monthly demand of 200 kW, on average, or greater and elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

For purposes of determining the monthly rate for demand customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer's average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be charged the monthly rate for demand customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's average monthly demand is 25 kW or greater in the twelve (12) month period, then that customer shall be charged the monthly rate for demand customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's average monthly billing demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

For the months of November through April, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt, plus a Distribution Charge of \$8.94 per kW, plus the current billing period charges for Company supplied transmission and supply service, if any. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of May through October, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions in Rate GS/GM. (C) (I) (C)

**RATE GL - GENERAL SERVICE LARGE**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the demand is greater than or equal to 300 kilowatts ( $\geq 300$  kW) and less than 5,000 kilowatts ( $< 5,000$  kW).

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**DEMAND CHARGES**

First 300 kilowatts or less of Demand	\$4,375.00	(I)
Additional kilowatts of Demand	\$12.53 per kW	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE GLH - GENERAL SERVICE LARGE HEATING**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE\* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

\*American Society of Heating, Refrigerating and Air Conditioning Engineers

**MONTHLY RATE**

**DISTRIBUTION – WINTER MONTHLY RATE (C)**

For the Billing Months of November through April: (C)

**CUSTOMER CHARGE**

Customer Distribution Charge ..... \$92.00 (I)

**ENERGY CHARGES**

All kilowatt-hours 3.6656 cents per kWh (I)

**DISTRIBUTION – SUMMER MONTHLY RATE (C)**

For the Billing Months of May through October: (C)

Rate GL shall apply. (I)

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**RATE GLH - GENERAL SERVICE LARGE HEATING - (Continued)****MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

For the months of November through April, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt plus a Distribution Charge of \$12.53 per kW and the charges for Company supplied transmission and supply, if any. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A and the supply charges shall be calculated as set forth under Rider No. 9. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of May through October, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions contained in Rate GL. (C)  
(I)  
(C)

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**RATE L - LARGE POWER SERVICE**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**DEMAND CHARGES**

**Service Voltage Less than 138 kV:**

First 5,000 kilowatts or less of Demand	\$50,000.00	(I)
Additional kilowatts of Demand	\$19.76 per kW	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE HVPS - HIGH VOLTAGE POWER SERVICE**

**AVAILABILITY**

Available to customers with Contract On-Peak Demands greater than or equal to 5,000 kilowatts ( $\geq 5,000$  kW) where service is supplied at 69,000 volts or higher.

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Day-Ahead Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**FIXED MONTHLY CHARGE**

Up to and Including 50,000 kW Billing Demand	\$2,809.85	(I)
50,001 kW to 100,000 kW Billing Demand	\$4,389.17	(I)
Greater than 100,000 kW Billing Demand	\$6,224.55	(I)

**ELECTRIC CHARGES**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Day-Ahead Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.



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**RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)****CONTRACT PROVISION – (Continued)**

Where the customer has established an energy management and conservation program and has demonstrated to the satisfaction of the Company that such program has resulted in a reduced demand, the Company will, upon the customer's request, amend the contract to reflect such reduced demand for the purpose of calculating the Minimum Charge, but in no case shall the Billing Demand be reduced to less than 5,000 kilowatts if the customer remains on this rate.

**VOLTAGE CONTROL PROVISION**

The customer shall be required to operate its equipment in such a manner that the voltage fluctuations produced thereby on the Company's system shall not exceed the following limits, the measurements to be made at the Company's substation nearest (electrically) the customer.

1. Instantaneous voltage fluctuations, defined as a change in voltage consuming two seconds or less, shall not exceed 1-1/4% more than six times a day, of which not more than one such fluctuation shall occur between 6:00 p.m. and midnight, and in no case shall such fluctuations exceed 3%.
2. Periodic voltage fluctuations, where the change in voltage consumes a period from 2 seconds to 1 minute, shall not exceed 1-1/4% more than five times an hour, and in no case shall such fluctuations exceed 3%.

**FACILITIES CHARGE**

Customer must pay for all new or additional facilities installed with the exception of meters and metering equipment. (C)

**RATE AL - ARCHITECTURAL LIGHTING SERVICE**

**AVAILABILITY**

Beginning January 15, 2022, Rate AL will no longer be available to new customers or applicants, or to new installations for existing customers.

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$8.00	
Demand Charge.....	\$2.26 per kilowatt	(I)
Energy Charge .....	0.2803 cents per kilowatt-hour	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(I) – Indicates Increase**

**RATE SE - STREET LIGHTING ENERGY**

**AVAILABILITY**

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

**MONTHLY RATE**

**DISTRIBUTION CHARGE**

Monthly charge per lamp .....\$3.75 (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE SM - STREET LIGHTING MUNICIPAL****AVAILABILITY**

Available for mercury vapor, high pressure sodium and light-emitting diode (LED) lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

Beginning January 15, 2022, only LED lighting options will be installed. Replacement of mercury vapor or high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available.

Beginning January 15, 2022, the Company may replace existing high pressure sodium lights with LED lights, and place the customer on the corresponding rate schedule, at the Company's discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion.

**MONTHLY RATE****DISTRIBUTION CHARGE — Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
<b>Mercury Vapor</b>				
100	44	\$16.50	\$3.53	(I)(I)
175	74	\$16.84	\$3.53	(I)(I)
250	102	\$17.17	\$3.53	(I)(I)
400	161	\$17.86	\$3.53	(I)(I)
1,000	386	\$20.53	\$3.53	(I)(I)
<b>Sodium Vapor</b>				
70	29	\$17.05	\$3.53	(I)(I)
100	50	\$17.18	\$3.53	(I)(I)
150	71	\$17.43	\$3.53	(I)(I)
250	110	\$17.89	\$3.53	(I)(I)
400	170	\$18.60	\$3.53	(I)(I)
1,000	387	\$21.38	\$3.53	(I)(I)

(I) – Indicates Increase

ISSUED: MARCH 20, 2024

EFFECTIVE: MAY 20, 2024

**RATE SM - STREET LIGHTING MUNICIPAL - (Continued)****MONTHLY RATE – (Continued)****DISTRIBUTION CHARGE – Monthly Rate Per Unit - (Continued)**

<b>Minimum Nominal Lamp Wattage</b>	<b>Nominal kWh Energy Usage per Unit per Month</b>	<b>Company Owned and Maintained Equipment</b>	<b>Customer Owned and Maintained Equipment</b>	
		<b>Distribution Charge per Unit</b>	<b>Distribution Charge per Unit</b>	
<b>Light-Emitting Diode (LED) – Cobra Head</b>				
30	11	\$15.01	\$3.53	(I)(I)
45	16	\$15.01	\$3.53	(I)(I)
60	21	\$15.50	\$3.53	(I)(I)
95	34	\$17.10	\$3.53	(I)(I)
139	49	\$17.87	\$3.53	(I)(I)
219	77	\$18.20	\$3.53	(I)(I)
<b>Light-Emitting Diode (LED) – Colonial</b>				
20	7	\$19.64	\$3.53	(I)(I)
45	16	\$20.04	\$3.53	(I)(I)
<b>Light-Emitting Diode (LED) – Contemporary</b>				
40	14	\$18.14	\$3.53	(I)(I)
55	20	\$18.14	\$3.53	(I)(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate SM – Street Lighting Municipal customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SM customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

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**RATE SM - STREET LIGHTING MUNICIPAL - (Continued)****MONTHLY RATE – (Continued)****ELECTRIC CHARGES – (Continued)**

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**POLES**

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at its own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own, and maintain the pole(s) and bill the customer at the monthly rate of \$13.42 for each pole required. (I)

**CUSTOMER OWNED AND MAINTAINED EQUIPMENT CHARGE**

A per unit monthly charge whenever the customer or an agent of the customer owns the entire street lighting system, including, but not limited to, the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's service point or when such facility is provided by a public agency and the customer and/or agent is obligated to operate and maintain such facility.

The street lighting system equipment must be approved by and installed in a manner acceptable to the Company and must be equipped with photocells or other such equipment that permit only dusk-to-dawn operation.

**RATE SH - STREET LIGHTING HIGHWAY**

**AVAILABILITY**

Beginning January 15, 2022, Rate SH will no longer be available to new customers or applicants, or to new installations for existing customers.

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

Beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaires, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options listed below.

(I)(I) Due to the limited availability of high pressure sodium lighting, the Company will be replacing existing high pressure sodium lights with LED lights at its discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion.

**MONTHLY RATE**

**DISTRIBUTION CHARGE – Monthly Rate Per Unit**

<b><u>Minimum Nominal Lamp Wattage</u></b>	<b><u>Nominal kWh Energy Usage per Unit per Month</u></b>	<b>Company Owned and Maintained Equipment</b>	<b>Customer Owned and Maintained Equipment</b>	
		<b><u>Distribution Charge per Unit</u></b>	<b><u>Distribution Charge per Unit</u></b>	
<b>Sodium Vapor</b>				
100	50	\$16.31	\$3.53	(I)(I)
150	71	\$16.53	\$3.53	(I)(I)
200	95	\$16.77	\$3.53	(I)(I)
400	170	\$18.60	\$3.53	(I)(I)
<b>Light-Emitting Diode (LED) – Cobra Head</b>				
30	11	\$15.01	\$3.53	(I)(I)
45	16	\$15.01	\$3.53	(I)(I)
60	21	\$15.50	\$3.53	(I)(I)
95	34	\$17.10	\$3.53	(I)(I)
139	49	\$17.87	\$3.53	(I)(I)
219	77	\$18.20	\$3.53	(I)(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(I) – Indicates Increase

**RATE UMS – UNMETERED SERVICE**

**AVAILABILITY**

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Customer Charge.....	\$14.00	(I)
Energy Charge .....	2.8932 cents per kilowatt-hour	(I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(I) – Indicates Increase**



**RATE PAL - PRIVATE AREA LIGHTING**

**AVAILABILITY**

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

Beginning January 15, 2022, replacement of high pressure sodium lamps, fixtures or luminaries, including brackets and ballasts, will not be available. In such cases, the customer must take service under one of the available LED lighting options listed below.

Due to the limited availability of high pressure sodium lighting, the Company will be replacing existing high pressure sodium lights with LED lights at its discretion. The Company may exchange functioning high pressure sodium lights with LEDs upon customer request and upon receipt, in advance, of the Company's estimated removal costs of such replacement. Such elective replacements shall be at the Company's discretion.

**MONTHLY RATE**

**DISTRIBUTION CHARGE - Monthly Rate Per Unit**

<u>Minimum Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Company Owned and Maintained Equipment</u>	<u>Customer Owned and Maintained Equipment</u>	
		<u>Distribution Charge per Unit</u>	<u>Distribution Charge per Unit</u>	
<b>High Pressure Sodium</b>				
70	29	\$17.05	\$3.53	(I)(I)
100	50	\$17.18	\$3.53	(I)(I)
150	71	\$17.43	\$3.53	(I)(I)
250	110	\$17.89	\$3.53	(I)(I)
400	170	\$18.60	\$3.53	(I)(I)
<b>Flood Lighting</b>				
100	46	\$17.05	\$3.53	(I)(I)
250	100	\$17.85	\$3.53	(I)(I)
400	155	\$18.65	\$3.53	(I)(I)
<b>Light-Emitting Diode (LED) — Cobra Head</b>				
30	11	\$15.01	\$3.53	(I)(I)
45	16	\$15.01	\$3.53	(I)(I)
60	21	\$15.50	\$3.53	(I)(I)
95	34	\$17.10	\$3.53	(I)(I)
139	49	\$17.87	\$3.53	(I)(I)
219	77	\$18.20	\$3.53	(I)(I)
<b>Light-Emitting Diode (LED) — Colonial</b>				
20	7	\$19.64	\$3.53	(I)(I)
45	16	\$20.04	\$3.53	(I)(I)
<b>Light-Emitting Diode (LED) — Contemporary</b>				
40	14	\$18.14	\$3.53	(I)(I)
55	20	\$18.14	\$3.53	(I)(I)

(C) – Indicates Change

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: MARCH 20, 2024

EFFECTIVE: MAY 20, 2024

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**RATE PAL - PRIVATE AREA LIGHTING - (Continued)****MONTHLY RATE - (Continued)****POLES – (Continued)**

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at its own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own, and maintain the pole(s) and bill the customer at the monthly rate of \$13.42 for each pole required. (I)

**CUSTOMER OWNED AND MAINTAINED EQUIPMENT CHARGE**

A per unit monthly charge whenever the customer or an agent of the customer owns the entire street lighting system, including, but not limited to, the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's service point or when such facility is provided by a public agency and the customer and/or agent is obligated to operate and maintain such facility.

The street lighting system equipment must be approved by and installed in a manner acceptable to the Company and must be equipped with photocells or other such equipment that permit only dusk-to-dawn operation.

The customer/agent must provide the Company with a written inventory of all street lighting fixtures. This inventory shall include the location, type and wattage rating for each fixture. The customer/agent will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.

The Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections. The Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. The Company's decision not to conduct such inspections shall not release the customer/agent from the obligation to provide to the Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.

As this service is a per unit monthly charge, the customer/agent agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the equipment was electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

The contract period is as covered by any existing contract now in effect with the customer/agent. All new contracts shall be for a period of one year.

**SPECIAL TERMS AND CONDITIONS**

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaires, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.

**STANDARD CONTRACT RIDERS – (Continued)**

**RIDER MATRIX**

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4	X	X	X												
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X												
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9				X	X	X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15															
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19				X		X		X							

(C)

(C)

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Electric Vehicle Time-of-Use Distribution Rate Pilot
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — Residential Managed Charging Pilot
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Intentionally Left Blank
- Rider No. 15A — Phase IV Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Community Development for New Load

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Continued on Second Revised Page No. 87A

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(C) – Indicates Change

**STANDARD CONTRACT RIDERS – (Continued)**

**RIDER MATRIX – (Continued)**

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X	X	X							
Rider No. 22	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 23	X	X	X												
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

(C)

(C)

Rider Titles:

- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Rider No. 22 — Distribution System Improvement Charge (“DSIC”)
- Rider No. 23 — Behavioral Load Management Pilot
- Appendix A — Transmission Service Charges

(C)

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**STANDARD CONTRACT RIDERS - (Continued)****(C)****RIDER NO. 4 – ELECTRIC VEHICLE TIME-OF-USE DISTRIBUTION RATE PILOT****(Applicable to Rate Schedules RS, RH and RA)**

Effective June 1, 2025, the Electric Vehicle Time-of-Use Distribution Rate Pilot (“EV TOU Distribution Rate Pilot”) Rider will be available for up to 1,500 eligible customers on a first come, first served basis.

**PURPOSE**

The EV TOU Distribution Rate Pilot Rider sets forth the eligibility, terms, and conditions applicable to residential customers that own or lease an electric vehicle and elect to take service under the provisions of this Rider.

**APPLICABILITY**

The EV TOU Distribution Rate Pilot is available to customers that (i) are served under Rate Schedules RS, RH, or RA and have an account in good standing, signifying that the Account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle registered to the service address, (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, virtual meter aggregation, Rider No. 7 – Residential Managed Charging Pilot, or Rider No. 23 – Behavioral Load Management Pilot; (iv) have not de-enrolled from the EV TOU Distribution Rate Pilot, for any reason, within the last twelve (12) months; and (v) comply with any other applicable EV TOU Distribution Rate Pilot rules established at Docket No. R-2024-3046523 or subsequent proceeding.

**MONTHLY RATES**

Eligible customers will have the choice to enroll in either the WholeHome EV TOU Distribution Rate or the EV-Only TOU Distribution Rate. The WholeHome EV TOU Distribution Rate will apply to all the electricity used at the premise. The EV-Only TOU Distribution Rate will require the customer to have an eligible EV or charging station for the Company to track usage as the rate will only apply to the customer’s EV usage, while the rest of their premise remains on the standard distribution rate.

STANDARD CONTRACT RIDERS - (Continued)

(C)

**RIDER NO. 4 – ELECTRIC VEHICLE TIME-OF-USE DISTRIBUTION RATE PILOT – (Continued)**

(Applicable to Rate Schedules RS, RH and RA)

**MONTHLY RATES – (Continued)**

Class	Months	WholeHome		EV-Only	
		TOU Distribution Rates		TOU Distribution Rate	
		Peak <sup>(3)</sup>	Off-Peak <sup>(4)</sup>	Peak <sup>(3)</sup>	Off-Peak <sup>(4)</sup>
RS	All Months	8.4662	6.7827	8.46662	4.0924
RH	Winter <sup>(1)</sup>	7.5466	6.5694	7.5466	3.6480
	Summer <sup>(2)</sup>	8.4662	6.7596	8.4662	4.0923
RA	Winter <sup>(1)</sup>	3.5598	3.0435	3.5598	1.7208
	Summer <sup>(2)</sup>	8.4662	7.0869	8.4662	4.0923

<sup>(1)</sup> Winter Monthly Rate – For the Billing Months of November through April

<sup>(2)</sup> Summer Monthly Rate – For the Billing Months of May through October

<sup>(3)</sup> Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday.

<sup>(4)</sup> Off-Peak Hours are 6:00 AM to 3:00 PM and 9:00 PM to 6:00 AM, Monday through Friday and all day on Saturday, Sunday, and the noted PJM holidays.

For customers enrolled in the EV TOU Distribution Rate Pilot, the above Monthly Rates will be applicable for the energy charge for electric distribution service in place of the energy charge for distribution service on the respective rate schedule. All other applicable charges and payment provision terms will be billed per the respective rate schedule.

**OFF-PEAK PJM HOLIDAYS**

For the purpose of this EV TOU Distribution Rate Pilot, the following PJM holidays are considered Off-Peak for billing:

- New Year's Day
- Memorial Day
- Independence Day
- Labor Day
- Thanksgiving Day
- Christmas Day

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**STANDARD CONTRACT RIDERS - (Continued)**

(C)

**RIDER NO. 4 – ELECTRIC VEHICLE TIME-OF-USE DISTRIBUTION RATE PILOT – (Continued)****(Applicable to Rate Schedules RS, RH and RA)****SPECIAL TERMS AND CONDITIONS**

1. The customer must have a Company-qualified Level 2 charging station or electric vehicle to enroll in the EV-Only TOU Distribution Rate. A list of Company-qualified vehicles and charging stations will be published on the Company website at duquesnelight.com.
2. The Company will select a managed charging vendor that can manage Company-qualified charging stations and vehicles for the EV-Only TOU Distribution Rate.
3. The Company is granted permission to utilize a third-party vendor to access vehicle telematics or charging station data or similar for enrolled customers as part of the EV TOU Distribution Rate Pilot. This information will be provided to the Company by the third-party vendor and will be utilized to bill the EV-Only TOU Distribution Rate. Eligible customers enrolling in the EV-Only TOU Distribution Rate consent to the Company using their charging station or vehicle telematics or similar data for billing purposes with written authorization, as applicable.
4. The customer will be responsible for the accuracy, network connectivity, and overall maintenance of their charging station or vehicle telematics to ensure the transmission of their EV data.
5. The customer retains their right to file a billing complaint at the PUC.
6. Customers enrolled in the EV-Only TOU Distribution rate option will not be permitted to enroll in the Rider No. 8 – Default Service Supply WholeHome EV TOU or the Default Service Standard rates. Customers selecting the EV-Only TOU Distribution Rate option must enroll in the Default Service – EV-Only TOU option or select an Electric Generation Supplier (“EGS”). Similarly, customers enrolling in the WholeHome EV TOU Distribution rate option, will not be permitted to enroll in the Rider No. 8 – Default Service Supply – EV-Only option or the Default Service – Standard options. Customers selecting the WholeHome EV TOU Distribution rate option must enroll in the Default Service Supply – WholeHome EV TOU option or select an EGS.
7. The Company may unenroll customers from the Pilot if they do not remain in good standing, signifying that the customer account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history.
8. The Company reserves the right to inspect, at all reasonable times, the customer's circuitry to determine that the load served under the terms of this Rider is as defined herein.
9. If the Company finds, in its sole judgment, that the conditions of this Rider are being violated, it may discontinue application of the Rider and bill all usage pursuant to the applicable Rate Schedule.
10. Customer enrollment is dependent on continuously meeting the Applicability provisions and Special Terms and Conditions of this Rider. If the Company finds, in its sole judgment, that the conditions of this Rider are being violated, it may terminate the customer from the Pilot with notice.

**MISCELLANEOUS**

Minimum bills shall not be reduced by reason of this Rider.

**(C) – Indicates Change****ISSUED: MARCH 20, 2024****EFFECTIVE: MAY 20, 2024**

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 5 – UNIVERSAL SERVICE CHARGE - (Continued)****(Applicable to Rate Schedules RS, RH and RA)****CALCULATION OF CHARGE – (Continued)**

- Customer Assistance Program (“CAP”): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The projected customer additions to the CAP program during the Computational Year will be based on the number of CAP customers receiving a discount at the end of the Reconciliation Year plus a projection of the average monthly number of CAP customers during the Computational Year. The projected number of CAP customers will include net additions to the program (additions minus exits), and a projection of customers enrolled through expected changes in policy (e.g. changes in the definition of poverty, changes in regulatory mandates). The projected CAP program costs will include the estimated costs for new applications, maintenance and annual recertification, and the projected CAP pre-program arrearages to be forgiven and written off during the USC Computational Year.
- Smart Comfort Program [Low Income Usage Reduction Program (“LIURP”)]: LIURP costs will be calculated based on the projected number of homes that participate in the usage reduction program and the average cost per visit.
- Customer Assistance and Referral Evaluation Services (“CARES”): CARES costs will be calculated based on the projected annual Community Based Organization (“CBO”) program costs and CBO costs for administering the program.
- Hardship Fund: Hardship Fund costs will be calculated based on the projected annual program costs and CBO costs for administering the program.
- Any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the Reconciliation or Computational Year.

Cr = A credit to reduce CAP customer discounts included in the USC to the extent that the monthly CAP enrollment level exceeds 40,386 customers. Specifically, the recoverable CAP discounts will be reduced by the number of CAP participants in excess of 40,386 times the average CAP credit and arrearage forgiveness costs times 10.43%. The participation level above which the offset shall be applied will be reset in each distribution rate case. (C)  
(C)

E = The over- or under- collection of actual Universal Service Program costs and revenue that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the statutory legal rate of interest, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.



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**STANDARD CONTRACT RIDERS - (Continued)****(C)****RIDER NO. 7 – RESIDENTIAL MANAGED CHARGING PILOT****Applicable to Rate Schedules RS, RH and RA****PURPOSE**

The Residential Managed Charging Pilot Rider sets forth the eligibility, terms, and conditions applicable to residential customers that own or lease an electric vehicle (EV) and elect to participate under the provisions of this Rider. This Pilot is available for up to 500 eligible customers that successfully enroll on a first come, first served basis.

**PILOT DESCRIPTION**

The Company offers customers participating in the Residential Managed Charging Pilot an incentive to reduce their electric vehicle charging during Peak Demand Events, as designated by the Company.

**APPLICABILITY**

The Residential Managed Charging Pilot is available to customers that (i) are served under Rate Schedules RS, RH, or RA and have an account in good standing, signifying that the customer account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle registered to the service address and have a private, dedicated Level 2 charging station at their service address; (iii) own or rent a single-family detached, row house or duplex property with a personal garage or private off-street parking suitable for a charging station installation; (iv) are not enrolled in Rider No. 4 – Electric Vehicle Time-of-Use Distribution Rate, the Electric Vehicle Time-of-Use rate under Rider No. 8 – Default Service Supply, or Rider No. 23 – Behavioral Load Management Pilot; and (v) comply with any other applicable Residential Managed Charging Pilot rules established at Docket No. R-2024-3046523 or subsequent proceeding.

**INCENTIVE**

Participating customers will be eligible to receive \$20 for each Event Month that they participate (opt-in) in  $\geq 50\%$  of the Peak Demand Events for that month and charge their EV for at least 15 minutes during each Event Month. Participating control group customers will be eligible to receive \$20 for each Event Month if they charge their EV at least 15 minutes during the Event Month. The Company reserves the authority to modify the incentive value by up to 25%, without advance notice to the customer.

**SPECIAL TERMS AND CONDITIONS**

1. The customer must have a Company-qualified Level 2 charging station or electric vehicle to enroll in the Pilot. A list of Company-qualified vehicles and charging stations will be published on the Company website at [duquesnelight.com](http://duquesnelight.com).
2. The Company will be responsible for selecting a managed charging vendor that can manage Company-qualified charging stations and vehicles.

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**STANDARD CONTRACT RIDERS - (Continued)**

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**RIDER NO. 7 – RESIDENTIAL MANAGED CHARGING PILOT – (Continued)****Applicable to Rate Schedules RS, RH and RA****SPECIAL TERMS AND CONDITIONS – (Continued)**

3. The Company is granted permission to utilize a third-party vendor to access and control electric vehicle charging through vehicle telematics or charging stations or similar as part of the Pilot. Eligible customers will be required to enroll in the Residential Managed Charging Pilot and to allow the third-party platform access to and control of their charging with written authorization, as applicable.
4. The customer will be responsible for the accuracy, network connectivity, and overall maintenance of their charging station or vehicle telematics to ensure the transmission of their EV data.
5. Customers will be notified in advance of Peak Demand Events and will have the option to opt-out.
6. Control group customers are not required to participate in Peak Demand Events but must charge their EV a minimum of 15 minutes each Event Month to qualify to receive the incentive in a given Event Month.
7. If a customer opts-in to an event, the customer's EV charging will be paused for the duration of the Peak Demand Event. It is the customer's responsibility to verify that their vehicle has resumed charging after a Peak Demand Event ends and the Company is not liable for any disruptions in vehicle charging.
8. The Company may unenroll customers from the Pilot if they do not remain in good standing, signifying that the customer account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history.
9. The Company reserves the right to inspect at all reasonable times the customer's circuitry to determine that the load served under the terms of this Rider is as defined herein.
10. If the Company finds, in its sole judgment, that the conditions of this Rider are being violated, it may discontinue application of the Rider.
11. Customer enrollment is dependent on continuously meeting the Applicability provisions and Special Terms and Conditions of this Rider. If the Company finds, in its sole judgment, that the conditions of this Rider are being violated, it may terminate the customer from the Pilot with notice.

**DEFINITIONS**

**Peak Demand Events:** Days and time windows, typically between 3:00 PM and 9:00 PM, on weekdays and non-holidays when system demand is expected to be high. Ten (10) to fifteen (15) Peak Demand Events will be targeted each year, as designated by the Company, and last no longer than six (6) hours.

**Event Month:** A month during which at least one Peak Demand Event has been called.

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 10 - STATE TAX ADJUSTMENT****(Applicable to All Rates)**

In addition to the charges provided in this Tariff, a two-part surcharge will apply to all bills rendered by the Company, pursuant to the Pennsylvania Public Utility Commission authorization of March 10, 1970, to compensate the Company for new and increased taxes imposed by the General Assembly.

Part 1 of the surcharge, at a rate of (0.0000%) will include Capital Stock Tax, Corporate Net Income Tax, and Public Utility Realty Tax, which will be applied to the distribution charges of customer bills. (C)

Part 2 of the surcharge, at a rate of 0.0000% will include Gross Receipts Tax and will be applied to all portions of customer bills.

The Company will recompute the surcharge using the elements prescribed by the Commission's March 10, 1970, authorization:

1. Whenever any of the tax rates used in computing the surcharge is changed, in which case the recomputation shall take into account the changed tax rate.
2. Whenever the Company makes effective increased or decreased rates (other than net energy clause), in which case the recomputation shall take into account the adjustments prescribed by the Commission's March 10, 1970, authorization.
3. On December 22, and each year thereafter.

Every recomputation made pursuant to the above paragraph shall be submitted to the Commission within ten (10) days after the occurrence of the event or date which occasions such recomputation: and if the recomputed surcharge is less than the one then in effect the Company will, and if the recomputed surcharge is more than the one then in effect the Company may, accompany such recomputation with a Tariff or supplement to reflect such recomputed surcharge, the effective date of which, shall be ten (10) days after filing.

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)**

(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)

**A. DEFINITIONS – (Continued)**

**Distribution Base Period Billing Determinants** are the billing demand (kW) for the month in the Base Period corresponding to the current billing month under which the on-site generation is operable. For new customers, the Company will use existing procedures to estimate the Distribution Base Period Billing Determinants.

**Supply Billing Determinants** for customers not being served by an Electric Generation Supplier (“EGS”). Supply Billing Determinants for customers on Rate GL, GLH, and L shall be the billing determinants for the current billing month then in effect under Rider No. 9 – Day-Ahead Hourly Price Service. Supply Billing Determinants for customers on Rate GM and GMH shall be the billing determinants for the current billing month then in effect under Rider No. 8 – Default Service Supply or Rider No. 9 – Day-Ahead Hourly Price Service, as applicable.

**B. BACK-UP SERVICE**

The Company will supply Back-Up Service at the following rates for customers with an executed contract for service under this Rider:

**DISTRIBUTION**

A distribution charge of \$3.71 per kW shall be applied to the Back-Up Service Maintenance Demand Billing Determinants. (I)

The Maintenance Contract Demand distribution charges will be applied in each month based on the customer’s Maintenance Contract Demand without regard to actual usage.

An additional distribution charge of \$7.91 per kW shall be applied to the Back-Up Service As-Used Contract Demand Billing Determinants. The As-Used Contract Demand distribution charge will be applied in each month based on the customer’s As-Used Contract Demand if the customer calls upon Back-Up service during the Peak Period. (I)

Overage charges will also apply if the customer exceeds their Maintenance Contract Demand by 10% or more. The Maintenance Overage Charge of \$11.62 per kW shall be applied to the difference in actual maximum billing demand during the billing period and the customer’s combined Supplementary and Maintenance Contract Demands. No additional charges will apply to the As-Used Contract Demand Charge. (I)

If actual usage of Back-Up Service exceeds zero for more than 15% of the hours in any Base Period, then those hours above the 15% threshold will be counted toward the billing on the customer’s applicable general service rates, including all ratchets applicable.

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)****(Applicable to Rates GM < 25, GM ≥ 25, GMH, GL, GLH and L)****B. BACK-UP SERVICE – (Continued)**

If a customer's Back-Up Service requirement at any time exceeds the customer's Maintenance Contract Demand by 5% or more, the actual Back-Up Service requirement provided, measured in kW demand will become the customer's new Maintenance Contract Demand. The customer will be required to stay on the new Maintenance Contract Demand for twelve (12) months from when they hit the ratchet and for twelve (12) months each time thereafter a new ratchet is hit. If a customer's actual Back-Up Service requirement provided at any time exceeds the customer's Maintenance Contract Demand by 10% or more, the customer will be assessed a fee equal to the difference between the actual Back-Up Service provided at the time during the billing period and the Maintenance Contract Demand multiplied by the Overage Charge (\$11.62).

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(I)**C. INTERCONNECTION**

Each non-utility generating facility will be required to install at its expense or pay in advance to have the Company install interconnection equipment and facilities which are over and above that equipment and facilities required to provide electric service to the non-utility generating facility according to the Company's General Service Rates, except as noted below. Any such equipment to be installed by the non-utility generating facility must be reviewed and approved in writing by the Company prior to installation. Nothing in this Rider shall exempt a new customer from the application of Rule No. 7 and Rule No. 9 regarding Supply Line Extensions and Relocation of Facilities.

However, customers may elect to pay the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power via a monthly charge rather than in total at the onset of the contract. The monthly charge for transformation equipment for customers with contract demand under this rider of 5,000 kW or more will be determined by the Company on a case-by-case basis.

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 19 – COMMUNITY DEVELOPMENT FOR NEW LOAD****(Applicable to Rate Schedules GS/GM, GL, and L)****AVAILABILITY**

This Rider is available to customers taking distribution service under Rate GM < 25, GM ≥ 25, GL, or L. For new services, the customer or applicant must have a projected load of at least 10 kW and must apply for the Rider prior to the service being energized. For existing services, the customer must reasonably project a peak load increase of at least 10 kW and apply for the Rider before the load growth occurs. Additionally, the customer or applicant must (i) show that they have a competitive energy alternative to electricity delivered by the Company or (ii) affirm that they will not be able to commence and/or sustain their business without participating in this Rider. The Rider will apply no sooner than thirty (30) days after the customer provides to the Company written notice of its desire to be placed on the Rider. For those eligible customers that may be waiting for Company provided equipment to be installed, the Company will allow for a twelve-month grace period. The initial percent discount will be established based upon when the contract is signed, and that discount will begin once the customer takes service. The Company reserves the right to decline to enroll any customer or applicant in this Rider, at the Company's sole discretion. Customers taking service under this Rider are not eligible for any other distribution rate discount.

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(C)**DEFINITIONS**

**Service Location.** A single or contiguous premises that has or will have one or more delivery points for distribution service billed by the Company under a single account.

**Brownfield Site.** A Service Location where the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Requires documentation either by providing a copy of the pertinent sections of the ASTM E1903-97 Phase II Site Assessment documenting the site contamination or by providing a letter from a local, state or federal regulatory agency confirming the site is classified as a Brownfield by that agency.

**Site Expansion.** A Service Location where the Company has not previously provided service, or where the service previously provided by the Company was not used for substantially the same type of operation or was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing Service Locations where an entity has assumed operation of a Service Location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location. In any event, the completed application for the rider must be made within six (6) months from the customer first receiving service from the Company.

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**Employment Report.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania and as defined by 43 P.S. 753 [d].

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 19 – COMMUNITY DEVELOPMENT FOR NEW LOAD – (Continued)**

(Applicable to Rate Schedules GS/GM, GL, and L)

**MONTHLY RATE**

**DISTRIBUTION CHARGES**

Rider No. 19 provides a percent discount to monthly demand charges for base distribution services included in Rates GM < 25, GM ≥ 25, GL, and L during the months of January through May and October through December. The percent discount declines ratably over five years as follows.

2025 Percent Discount .....	25%	(C)
2026 Percent Discount .....	20%	(C)
2027 Percent Discount .....	15%	(C)
2028 Percent Discount .....	10%	(C)
2029 Percent Discount .....	5%	(C)

This Rider applies only to base distribution services. All other applicable charges and Riders will be charged as designed.

**QUALIFICATIONS**

Customers and applicants requesting service under this Rider shall file with the Company, before the effective date of the Rider for the Service Location copies of the Employment Reports, as defined above, for the Service Location at the time of application, along with any other documentation the Company may reasonably require to demonstrate the customer/applicant’s eligibility for the Rider (see “AVAILABILITY” above). (C)

**TRANSFER OF OWNERSHIP**

The Company will only apply the Rider to the customer's base distribution charges for the term of contract. If, during the term of contract, the ownership of the Service Location changes, the Company may continue to apply the Rider to the new owner's bills for the Service Location. If the Company continues to apply the Rider in such circumstances, the Company shall apply the Rider to the new owner's bills for the Service Location as if the new owner had been on the Rider for the Service Location for the same period of time as was the previous owner.

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 22 – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE****(Applicable to All Rates)**

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order entered September 15, 2016, at Docket No. P-2016-2540046 approving the Distribution System Improvement Charge (“DSIC”).

**(C)****GENERAL DESCRIPTION****PURPOSE**

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**ELIGIBLE PROPERTY**

The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above including insulators, circuit breakers, fuses, reclosers, grounding wires, cross arms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

**EFFECTIVE DATE**

The DSIC will become effective October 1, 2016.



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**STANDARD CONTRACT RIDERS - (Continued)**

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**RIDER NO. 23 – BEHAVIORAL LOAD MANAGEMENT PILOT****(Applicable to Rate Schedules RS, RH and RA)****PURPOSE**

This Rider sets forth the eligibility, terms, and conditions applicable to residential customers who elect to participate in The Behavioral Load Management Pilot. The Pilot is available to up to 7,500 customers who successfully enroll and qualify on a first come, first served basis.

**PILOT DESCRIPTION**

Customers who elect to participate in the Behavioral Load Management Pilot will be asked to reduce their consumption during Peak Events, as designated by the Company, during the Peak Season. Customers will receive an incentive of approximately \$1 per kWh they reduce during all Peak Events via a digital gift card at the end of the Peak Season.

**APPLICABILITY**

This Rider is available to customers taking distribution service under Rate RS, RH, and RA. Eligible customers who elect to participate in the Behavioral Load Management Pilot will be notified by the Company in advance of a Peak Event and asked to voluntarily reduce their consumption, by any means of their choosing. Participating customers who successfully reduce their usage will receive an Incentive Payment of approximately \$1 per kWh reduced.

Incentive Payments will be based on the amount of kWh reduced as compared to a customer-specific calculated Baseline Consumption level. To establish the Baseline Consumption for a particular Peak Event, the Company will first look at the 15 previous days that are not weekends, holidays, or prior Peak Events. For each of the 15 days, the kWh usage, and the Heat Index for the hours of the Event will be compiled. The days with the five (5) highest kWh values are averaged to determine the participant's Baseline. If any of the five (5) days did not have similar weather to the Peak Event (within 10% of the Heat Index), they will be excluded from the average. If there are no days of similar weather, the Baseline is set equal to the kWh for the highest load day. If a participating customer's consumption is lower during a Peak Event than their Baseline, they would earn an incentive on the difference. Earned Incentive Payments will be provided annually to customers at the end of the Peak Season as a digital gift card.

**SPECIAL TERMS AND CONDITIONS**

1. To participate, the Account must be in good standing, signifying that the Account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history. Participants must remain in good standing to stay enrolled in the Pilot. Customers enrolled in the Company's Customer Assistance Program ("CAP") who meet these requirements are eligible to participate.
2. Enrollment is capped at a maximum of 7,500 participants throughout the Pilot.

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**STANDARD CONTRACT RIDERS - (Continued)**

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**RIDER NO. 23 – BEHAVIORAL LOAD MANAGEMENT PILOT – (Continued)****(Applicable to Rate Schedules RS, RH and RA)****SPECIAL TERMS AND CONDITIONS – (Continued)**

3. To participate, the Account cannot be enrolled in the EV TOU Distribution Rate Pilot (Rider No. 4) or the Residential Managed Charging Pilot (Rider No. 7)
4. To participate, Account cannot be enrolled in Rider No. 21 - Net Metering Service.
5. Customer enrollment is dependent on continuously meeting the Applicability provisions and Special Terms and Conditions of this Rider. If the Company finds, in its sole judgment, that the conditions of this Rider are being violated, it may terminate the customer from the Pilot with notice.

**DEFINITIONS**

**Peak Events:** Days and time windows, typically between 3:00 PM and 9:00 PM, on weekdays and non-holidays during the Peak Season when system demand is expected to be high. Five (5) Peak Events will be targeted each year, as designated by the Company, and last no longer than six (6) hours.

**Peak Season:** Days falling on or between June 1 and September 30.

**Incentive Payment:** Performance-based incentive valued at approximately \$1 per kWh derived from each participating customer's reduction in consumption during Peak Events. The Company reserves the authority to modify the incentive value by up to 25%, without advance notice to the customer.

**Baseline Consumption:** A customer-specific representation of typical consumption used to determine kWh reduction during Peak Events. The Company reserves the authority to modify the Baseline calculation based on Pilot findings annually before June 1.

**Heat Index:** A measure used to determine days of similar weather based on the combined effects of the air temperature and humidity.

**Holidays:** Generally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

APPENDIX A

**TRANSMISSION SERVICE CHARGES**

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

**MONTHLY RATES**

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture
RS	\$0.022514	—			
RH	\$0.012076	—			
RA	\$0.017976	—			
GS	\$0.014159	—			
GM < 25 kW	\$0.009323	\$2.08			
GM => 25 kW	\$0.010568	\$2.31			
GMH < 25 kW	\$0.009745	\$4.18 <sup>(1)</sup>			
GMH => 25 kW	\$0.004998	\$6.61 <sup>(1)</sup>			
GL	—	\$6.36 <sup>(2)</sup>			
GLH	—	\$6.39 <sup>(2)</sup>			
L	—	\$6.08 <sup>(2)</sup>			
HVPS	—	\$6.08 <sup>(2)</sup>			
AL	(\$0.001755)	—			
SE	\$0.001494	—			
UMS	\$0.001494	\$5.46 <sup>(2)</sup>			
			<b>Rate Class</b>		
<b>By Wattage</b>			<b>SH</b>	<b>PAL</b>	<b>SM</b>
<b>Mercury Vapor</b>					
100			—	—	\$0.06
175			—	—	\$0.11
250			—	—	\$0.15
400			—	—	\$0.23
1000			—	—	\$0.55
<b>High Pressure Sodium</b>					
70			—	\$0.04	\$0.04
100			\$0.07	\$0.07	\$0.07
150			\$0.10	\$0.10	\$0.10
200			\$0.13	—	—
250			—	\$0.16	\$0.16
400			\$0.23	\$0.24	\$0.24
1000			—	—	\$0.55

(C)  
(C)

(1) May through October

(2) Demand charge based on the customer’s Network Service Peak Load (“NSPL”).

(C)

(C) – Indicates Change