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September 23, 2016

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Petition of Duquesne Light Company For Approval of Default Service Plan For The
Period June 1, 2017 Through May 31, 2021
Docket No. P-2016-2543140**

Dear Secretary Chiavetta:

Enclosed please find the Joint Petition for Approval of Non-Unanimous Settlement in the above-referenced proceeding. Copies of this letter will be provided as indicated on the Certificate of Service.

Respectfully submitted,

A handwritten signature in black ink that reads 'Anthony D. Kanagy'. The signature is written in a cursive style with a large initial 'A'.

Anthony D. Kanagy

ADK/skr
Enclosures

cc: Certificate of Service
Honorable Conrad A. Johnson

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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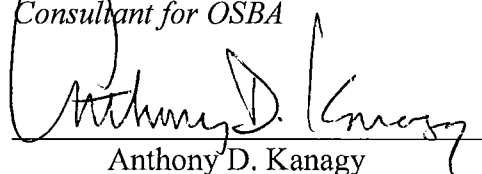
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Date: September 23, 2016


Anthony D. Kanagy

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Petition of Duquesne Light Company	:	
for Approval of a Default Service Plan	:	Docket No. P-2016-2543140
for the Period June 1, 2017 to May 31, 2021	:	

JOINT PETITION FOR APPROVAL OF NON-UNANIMOUS SETTLEMENT

TO THE HONORABLE CONRAD A. JOHNSON, ADMINISTRATIVE LAW JUDGE:

Duquesne Light Company (“Duquesne Light” or the “Company”), the Office of Consumer Advocate (“OCA”), the Office of Small Business Advocate (“OSBA”), the Coalition for Affordable Utility Service and Energy Efficiency in Pennsylvania (“CAUSE-PA”), the Retail Energy Supply Association (“RESA”) and Exelon Generation Company, LLC (“ExGen”) (collectively the “Joint Petitioners”) hereby join in this Joint Petition for Approval of Non-Uniform Settlement (“Settlement”) which resolves all issues among the Joint Petitioners. Other parties in this proceeding, including the Bureau of Investigation and Enforcement (“I&E”) of the Pennsylvania Public Utility Commission (“Commission”) and NextEra Energy Power Marketing, LLC (“NextEra”) have indicated that they do not oppose the Settlement. Noble Americas Energy Solutions, LLC (“Noble”) has indicated that it opposes Paragraph 22 of the Settlement which eliminates the uncollectible accounts expense component of the Purchase of Receivables (“POR”) discount for electric generation suppliers (“EGSs”) and allows the Company to recover these costs in its Rider No. 1 Retail Market Enhancement Surcharge (“RMES”) until its next base rate proceeding.

The Joint Petitioners respectfully request that the Honorable Administrative Law Judge Conrad A. Johnson (the “ALJ”) recommend and that the Commission approve all terms and conditions of the Settlement without modification, including the pro forma tariffs attached as Appendices A (Retail Tariff) and B (Supplier Tariff) hereto. Appendix A includes the reduction in distribution rates required by the unbundling provisions of the Settlement. Appendix C includes Exhibit DBO-3-R which shows the amount of costs to be unbundled as well as the calculations for determining the reduction to distribution rates. Appendix D includes the derivation of the RMES rates to include the POR discount amount by rate class.

In support of this Settlement, the Joint Petitioners state as follows:

I. BACKGROUND

1. Duquesne Light is a public utility as that term is defined under Section 102 of the Public Utility Code, 66 Pa. C.S. § 102, certificated by the Commission to provide electric service in the City of Pittsburgh and in Allegheny and Beaver Counties in Pennsylvania. Duquesne Light is also an electric distribution company (“EDC”) and a default service provider (“DSP”) as those terms are defined under Section 2803 of the Public Utility Code. 66 Pa. C.S. § 2803. Duquesne Light provides electric distribution service to approximately 590,000 customers and is currently the DSP for approximately 380,000 of those customers.

2. On May 2, 2016, Duquesne Light filed the above-captioned Petition with the Commission requesting approval of a Default Service Plan for the period of June 1, 2017 through May 31, 2021.

3. I&E filed a Notice of Appearance in the proceeding. In addition, OCA and OSBA filed Notices of Intervention and Answers to the Petition.

4. Petitions to Intervene were filed by the CAUSE-PA, ExGen, NextEra, Noble and RESA.

5. On May 23, 2016, the ALJ issued a Prehearing Conference Order which set forth certain rules for the prehearing conference and for the proceeding in general. In response to the Prehearing Conference Order, parties filed Prehearing Memoranda.

6. A Prehearing Conference was held on June 10, 2016. At the Prehearing Conference, the parties agreed to a litigation schedule and discovery rules for the proceeding. In addition, the ALJ granted the Petitions to Intervene that were noted previously. On June 24, 2016, the ALJ issued a Prehearing Order which memorialized the actions taken during the Prehearing Conference.

7. On July 14, 2016, I&E, OCA, CAUSE-PA and RESA served direct testimony.

8. On August 11, 2016, Duquesne Light, OCA, OSBA, CAUSE-PA and RESA served rebuttal testimony.

9. On August 23, 2016, Duquesne Light, OCA and RESA served surrebuttal testimony.

10. On August 26, 2016, Duquesne Light served rejoinder testimony.¹

11. A hearing was held on August 30, 2016. All parties waived cross-examination. At the hearing, parties stipulated to the admission of the previously served testimony and exhibits.

12. On September 20, 2016, the parties advised the ALJ that they had reached a Non-Unanimous Settlement. The ALJ agreed to suspend the Briefing Schedule pending submission of the Settlement on September 23, 2016, and the filing of a letter by any party opposing the Settlement explaining which settlement provision(s) they opposed. The procedural schedule was also amended to allow parties to file Statements in Support or Statements in Opposition to the

¹ ExGen, NextEra and Noble did not file any testimony in this proceeding.

Settlement on September 29, 2016 and to file Replies to the Statements in Support or Statements in Opposition on October 7, 2016.

13. In support of this Settlement, the Joint Petitioners state as follows:

II. SETTLEMENT TERMS AND CONDITIONS

14. Duquesne Light's DSP VIII filing is approved except as modified herein.

A. PROCUREMENT

15. Duquesne Light's Residential² and Small Commercial & Industrial ("C&I")³ procurement plans will be approved.

16. Semi-annual reconciliations will continue for Residential and Small C&I customers.

17. Duquesne Light's Medium C&I⁴ procurement plan will be approved.

18. Duquesne Light's Large C&I⁵ procurement program will be approved.

19. Descending Clock Auctions may be used.

B. UNBUNDLING

20. To the extent not already unbundled, Duquesne Light will unbundle the costs set forth in Exhibit DBO-3-R effective June 1, 2017.

21. Default service rates will be increased in order to recover unbundled costs, which will increase the PTC. In order to recover unbundled costs, the Company will increase the default service rates of the residential, small and medium procurement groups using the allocated dollar amounts and the forecast default service MWh in DBO-3-R as also reflected in Appendix

² The Residential procurement group includes both Residential and Lighting customers.

³ The Small C&I procurement group includes non-residential customers with less than 25 kW of monthly metered demand.

⁴ The Medium C&I procurement group includes customers with monthly metered demands equal to or greater than 25 kW and less than 300 kW.

⁵ The Large C&I procurement group includes customers with monthly metered demands equal to or greater than 300 kW.

C hereto. The Company will also increase the proposed fixed retail administrative charge in Rider No. 9 for the large procurement group using the same allocated dollar amounts and the forecasted default service MWh. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. The Company will reduce current base distribution rates effective June 1, 2017 for residential, small, medium and large rate classes utilizing the allocation methodology employed in the Company's 2013 base rate proceeding at Docket No. R-2013-2372129.

22. Effective June 1, 2017, the Company will eliminate the uncollectible accounts component of the POR discounts for EGSs. Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense will be moved to the Company's Rider 1 RMES for recovery until the next base rate proceeding. The amount of \$797,000 will be fixed. Recovery of other uncollectible expenses will remain in base rates. The component of the POR discount for administrative costs (0.1%) will continue.

23. All Parties reserve the right to propose changes to the amounts and procedures for unbundling costs and to propose changes to the discount for purchases of receivables under the POR Program in future base rate proceeding(s) filed by Duquesne Light.

C. CAP SHOPPING

24. CAP shopping shall be postponed until June 1, 2021, the commencement of DSP IX.

25. Duquesne Light will conduct a CAP shopping collaborative with parties in the fall of 2018 and file for approval of a CAP shopping program within its DSP IX filing to become effective June 1, 2021, provided that other EDCs CAP shopping programs have been approved by the Commission and have been successfully implemented.

D. STANDARD OFFER PROGRAM

26. Duquesne Light agrees to revise the Standard Offer Program (“SOP”) scripts in the following manner:

“I see you are eligible for the voluntary Standard Offer program. Duquesne Light is responsible for delivering your electricity. The actual generation of the electricity you receive can be provided by Duquesne Light or a participating supplier of your choice. The Standard Offer program offers a fixed price of [SOP Rate] cents/kWh for one year provided by an Electric Generation Supplier. The fixed Standard Offer Program price provides a 7% discount off of today’s Price to Compare which is [PTC Rate] cents/kWh. Duquesne Light’s Price to Compare changes on June 1st and December 1st each year. The Standard Offer price will not change during the 12 monthly bills, but the Price to Compare could be higher or lower than the Standard Offer program during this period when it changes. If you are interested in the Standard Offer Program, I will transfer you to a supplier who is participating for more information. Customers who enroll are free to leave the Standard Offer Program at any time during the 12 months and return to Duquesne Light’s default service or another EGS with no termination/cancellation fee imposed.”

27. Duquesne Light will train all of its customer service representatives on the required disclosures related to the Customer Referral Program and conduct a periodic review of representative call recordings concerning the Customer Referral Program to ensure that the representatives are providing the required disclosures.

III. THIS SETTLEMENT IS IN THE PUBLIC INTEREST

28. This Settlement was achieved by the Joint Petitioners after an extensive investigation of Duquesne Light’s filing, including extensive informal and formal discovery and the filing of direct, rebuttal, surrebuttal and rejoinder testimony by a number of the Joint Petitioners.

29. The Joint Petitioners will file Statements in Support of the Settlement on September 29, 2016.

IV. CONDITIONS OF SETTLEMENT

30. The Joint Petitioners acknowledge that this Settlement reflects a compromise and does not necessarily reflect any Party's position with respect to any issues raised in this proceeding. The Joint Petitioners agree that this Settlement shall not constitute or be cited as precedent in any other proceeding, except to the extent required to implement this Settlement.

31. This Settlement is being presented only in the context of this proceeding in an effort to resolve the proceeding in a manner which is fair and reasonable. The Settlement is presented without prejudice to any position which any of the parties may have advanced and without prejudice to the position any of the parties may advance in the future on the merits of the issues in future proceedings except to the extent necessary to effectuate the terms and conditions of the Settlement. This Settlement does not preclude the parties from taking other positions in proceedings of other public utilities.

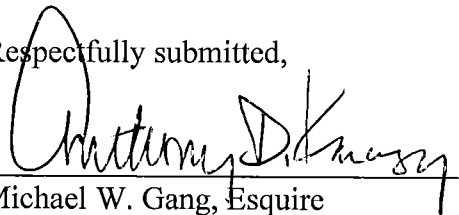
32. If the ALJ adopts this Settlement without modification in his Recommended Decision, the Joint Petitioners waive their rights to file exceptions as to the issues addressed by the Settlement.

V. **CONCLUSION**

WHEREFORE, the Joint Petitioners, by their respective counsel, respectfully request.

1. That Administrative Law Judge Conrad A. Johnson recommend and that the Pennsylvania Public Utility Commission approve this Settlement, including all the terms and modifications thereof, without modification;
2. That Noble's opposition to the Settlement be denied;
3. That the matter be marked closed; and
4. That the Commission issue an Order authorizing Duquesne Light to file the tariffs attached as Appendices A and B hereto to become effective for service on and after June 1, 2017.

Respectfully submitted,



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Dated: 9/23/16

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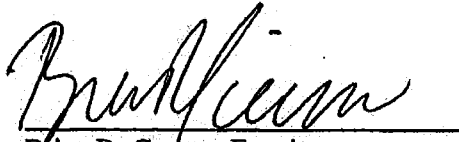
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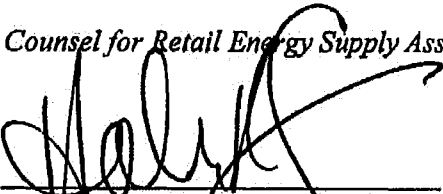
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Dated: Sept. 23, 2016

Counsel for Exelon Generation Company, LLC

Appendix A



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: XXXXX XX, 2017

EFFECTIVE: June 1, 2017

Issued in compliance with Commission Order dated XXXXX XX, 2017,
at Docket No. P-2016-2543140.

NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO EXISTING
RATE SCHEDULES AND EXISTING RIDERS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Table of Contents****Thirty-Third Revised Page No. 3
Cancelling Thirty-Second Revised Page No. 3**

Pages No. 2A through 2E have been added to the Tariff and, therefore, to the Table of Contents.

Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”)**Sixteenth Revised Page No. 80
Cancelling Fifteenth Revised Page No. 80**

Language has been added stating that the Purchase of EGS Receivables (“POR”) program discount expense associated with the uncollectible expense of EGS consolidated billings will be recovered beginning June 1, 2017, through the RMES.

Two columns have been added to the “Monthly Retail Market Enhancement Surcharge Rates” Table. One new column reflects the recovery of the POR program discount expenses associated with the uncollectible expense of EGS consolidated billings and the other new column reflects the total amount to be recovered for each rate class when including the Monthly RME Surcharge per customer charge.

In the “Calculation of Rates” section, the formula has been revised to include “+ POR” to reflect the recovery of the POR program discount expenses associated with the uncollectible expense of EGS consolidated billings.

Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”)**Fourth Revised Page No. 80A
Cancelling Third Revised Page No. 80A**

“POR” has been added and defined under the “Calculation of Rate” section.

Rider No. 8 – Default Service Supply**Twenty-Second Revised Page No. 88
Cancelling Twenty-First Revised Page No. 88****Tenth Revised Page No. 88A
Cancelling Ninth Revised Page No. 88A**

Information that was previously on Page No. 88 has been moved to Page No. 88A in order to accommodate the additional application periods (June 1, 2017, through May 31, 2021) for the applicable rate classes under the proposed four-year default service plan.

Rider No. 8 – Default Service Supply**Original Page No. 88A-1**

Information that was previously on Page No. 88A has been moved to Page No. 88A-1 in order to accommodate the additional application periods (June 1, 2017, through May 31, 2021) for the applicable rate classes under the proposed four-year default service plan.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rider No. 8 – Default Service Supply

Original Page No. 88A-1

Original Page No. 88A-2

Original Page No. 88A-1 and Original Page No. 88A-2 have been added to Rider No. 8 – Default Service Supply to accommodate the additional application periods (June 1, 2017, through May 31, 2021) for the applicable rate classes under the proposed four-year default service plan.

Rider No. 8 – Default Service Supply

**Fifth Revised Page No. 88B
Cancelling Fourth Revised Page No. 88B**

Language has been added to state that the Company may purchase and provide up to 27 MW of its Alternative Energy Credits (“AEC”) solar requirements associated with the default service load.

Language has been added to state that the updated rates for the DSS will include the cost for Company solar contracts, if any, for the applicable procurement groups.

Rider No. 8 – Default Service supply

**Fifth Revised Page No. 88C
Cancelling Fourth Revised Page No. 88C**

The formula has been revised to include “SLR.”

Rider No. 8 – Default Service supply

**Fifth Revised Page No. 88C
Cancelling Fourth Revised Page No. 88C**

Language has been added in the “DSS_a” section to state that the Company’s costs may also include the expenses to support time-of-use (“TOU”) programs offered by EGSs and how those costs will be assigned and prepared and for what time period.

Rider No. 8 – Default Service supply

**Third Revised Page No. 88D
Cancelling Second Revised Page No. 88D**

“SLR” has been added and defined under the “Calculation of Rate” section.

Language has been deleted in the definition of “E” (E-Factor) that no longer pertains to the proposed reconciliation process.

The Rate Factor Application Period and Adjustment have been revised to reflect the new DSP VIII period.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rider No. 8 – Default Service supply

**Third Revised Page No. 88E
Cancelling Second Revised Page No. 88E**

Language has been removed from the “Annual Reconciliation” section that pertained to how reconciliation would take place for a portion of the June 1, 2015, through May 31, 2017.

Rider No. 9 – Day-Ahead Hourly Price Service

**Third Revised Page No. 89
Cancelling Second Revised Page No. 89**

Rider No. 9 – Day-Ahead Hourly Price Service

**Third Revised Page No. 90
Cancelling Second Revised Page No. 90**

Rider No. 9 – Day-Ahead Hourly Price Service

**Fourth Revised Page No. 91
Cancelling Third Revised Page No. 91**

Rider No. 9 – Day-Ahead Hourly Price Service

**Third Revised Page No. 92
Cancelling Second Revised Page No. 92**

Rider No. 9 – Day-Ahead Hourly Price Service

**Fourth Revised Page No. 93
Cancelling Third Revised Page No. 93**

Rider No. 9 – Day-Ahead Hourly Price Service

**First Revised Page No. 93A
Cancelling Original Page No. 93A**

Rider No. 9 – Day-Ahead Hourly Price Service has been revised to reflect the change to a Request for Proposal (“RFP”) process for hourly price service.

Rider No. 9 – Day-Ahead Hourly Price Service

**Fourth Revised Page No. 91
Cancelling Third Revised Page No. 91**

A “Fixed Retail Administrative Charge” (“FRA”) has been added to Rider No. 9 – Day-Ahead Hourly Price Service. The FRA will consist of the sum of administrative charges for the suppliers providing hourly price service, as determined by the RFP process, and for the Company to obtain supply and administer the service.

The “Renewable Energy” section has been removed to reflect the change to an RFP process for hourly price service.

Rider No. 9 – Day-Ahead Hourly Price Service

**Fourth Revised Page No. 91
Cancelling Third Revised Page No. 91**

Language has been provided in the “Fixed Retail Administrative Charge” (“FRA”) to state that any unbundled costs of preparing the Company’s default service plan filing and working capital costs associated with default service supply will also be recovered through the FRA, when applicable.

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES – (Continued)****Rider No. 9 – Day-Ahead Hourly Price Service****Third Revised Page No. 92
Cancelling Second Revised Page No. 92**

A “Procurement Process” section and “Contingency Plan” section have been added to Rider No. 9 – Day-Ahead Hourly Price Service to reflect the change to an RFP process for hourly price service. These two sections describe the Company’s process for obtaining day-ahead hourly price service under this Rider.

“Locational Marginal Price” information previously found on Second Revised Page No. 92 has been moved to Fourth Revised Page No. 93.

Rider No. 9 – Day-Ahead Hourly Price Service**Fourth Revised Page No. 93
Cancelling Third Revised Page No. 93**

“Locational Marginal Price” information previously found on Second Revised Page No. 92 has been moved to Fourth Revised Page No. 93.

“Notification and Election of Service” information previously found on Third Revised Page No. 93 has been moved to First Revised Page No. 93A.

Rider No. 9 – Day-Ahead Hourly Price Service**First Revised Page No. 93A
Cancelling Original Page No. 93A**

An “Annual Reconciliation” section has been added to Rider No. 9 – Day-Ahead Hourly Price Service to reflect the change to an RFP process for hourly price service. This section describes the Company’s process for reconciling revenues, expenses and resulting over and under recovery for obtaining day-ahead hourly price service under this Rider.

The “Day-Ahead Scheduling Guidelines” section has been removed to reflect the change to an RFP process for hourly price service.

DECREASES**Rate RS – Residential Service****Eighth Revised Page No. 32
Cancelling Seventh Revised Page No. 32****Rate RH – Residential Service Heating****Eighth Revised Page No. 34
Cancelling Seventh Revised Page No. 34****Rate RA – Residential Service Add-On Heat Pump****Eighth Revised Page No. 37
Cancelling Seventh Revised Page No. 37**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES – (Continued)

Rate GS/GM – General Service Small and Medium	Seventh Revised Page No. 40 Cancelling Sixth Revised Page No. 40
Rate GMH – General Service Medium Heating	Seventh Revised Page No. 43 Cancelling Sixth Revised Page No. 43
Rate GMH – General Service Medium Heating	Eighth Revised Page No. 44 Cancelling Seventh Revised Page No. 44
Rate GL – General Service Large	Seventh Revised Page No. 47 Cancelling Sixth Revised Page No. 47
Rate GLH – General Service Large Heating	Seventh Revised Page No. 50 Cancelling Sixth Revised Page No. 50
Rate L – Large Power Service	Seventh Revised Page No. 53 Cancelling Sixth Revised Page No. 53
Rate HVPS – High Voltage Power Service	Seventh Revised Page No. 57 Cancelling Sixth Revised Page No. 57
Rate AL – Architectural Lighting Service	Eighth Revised Page No. 61 Cancelling Seventh Revised Page No. 61
Rate SE – Street Lighting Energy	Eighty Revised Page No. 64 Cancelling Seventh Revised Page No. 64
Rate SM – Street Lighting Municipal	Eighth Revised Page No. 68 Cancelling Seventh Revised Page No. 68
Rate SM – Street Lighting Municipal	Fourth Revised Page No. 70 Cancelling Third Revised Page No. 70
Rate SH – Street Lighting Highway	Eighth Revised Page No. 71 Cancelling Seventh Revised Page No. 71
Rate UMS – Unmetered Service	Eighth Revised Page No. 74 Cancelling Seventh Revised Page No. 74
Rate PAL – Private Area Lighting	Eighth Revised Page No. 76 Cancelling Seventh Revised Page No. 76

LIST OF MODIFICATIONS MADE BY THIS TARIFF**DECREASES – (Continued)****Rate PAL – Private Area Lighting****Fifth Revised Page No. 78
Cancelling Fourth Revised Page No. 78**

As per the Settlement Agreement in this proceeding, unit pricing has been revised, resulting in decreases. In accordance with Paragraph No. 21 – Line No. 5 of the “Settlement Terms and Conditions,” the Company has reduced current base distribution rates effective June 1, 2017, for residential, small, medium and large rate classes utilizing the allocation methodology employed in the Company’s 2013 base rate proceeding at Docket No. R-2013-2372129.

INCREASES**Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”)****Sixteenth Revised Page No. 80
Cancelling Fifteenth Revised Page No. 80**

As per the Settlement Agreement in this proceeding, calendar year 2015 POR discount expense has been moved to Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”), resulting in increases. In accordance with Paragraph No. 22 – Line No. 2 of the “Settlement Terms and Conditions,” the uncollectible accounts component of the Purchase of Receivables (“POR”) discounts for EGSs has been eliminated and the Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense has moved to the Rider No. 1 - RMES for recovery until the next base rate proceeding.

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(C) – Indicates Change

RATE RS - RESIDENTIAL SERVICE

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge.....	\$10.00	
Energy Charge.....	4.7054 cents per kilowatt hour	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(D) – Indicates Decrease

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge.....\$10.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge.....3.5742 cents per kilowatt hour (D)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge.....4.7054 cents per kilowatt hour (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(D) – Indicates Decrease

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40° F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge.....\$10.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge.....1.1492 cents per kilowatt hour (D)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge.....4.7054 cents per kilowatt hour (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(D) – Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

* American Society of Heating, Refrigerating and Air Conditioning Engineers

CUSTOMER CHARGE

Customer Distribution Charge \$42.00

WINTER MONTHLY RATE

For the Billing Months of October through May:

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	
All kilowatt-hours	2.4716	(D)

SUMMER MONTHLY RATE

For the Billing Months of June through September:

DEMAND CHARGES

	Distribution Charge \$ per kilowatt
First 5 kilowatts or less of Demand	No Charge
Additional kilowatts of Demand	5.60

(D) – Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

SUMMER MONTHLY RATE – (Continued)

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

Distribution Charge
cents per kilowatt-hour

All kilowatt-hours

1.1061

(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for customers will be updated through competitive requests for proposal described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to non-demand metered customers, customers with monthly metered demand less than 25 kW and customers with monthly metered demand equal to or greater than 25 kW shall be as described in Rider No. 8 and for the effective periods defined in Rider No. 8.

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer’s monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer’s monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light’s estimate of the customer’s peak monthly metered demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(D) – Indicates Decrease

RATE GL - GENERAL SERVICE LARGE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the demand is not less than 300 kilowatts.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

DEMAND CHARGES

First 300 kilowatts or less of Demand	\$2,700.00	
Additional kilowatts of Demand	\$8.09 per kW	(D)

ELECTRIC CHARGES

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE GLH - GENERAL SERVICE LARGE HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

* American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge\$50.00

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

For the Billing Months of October through May:

ENERGY CHARGES

All kilowatt-hours 1.9908 cents per kWh (D)

For the Billing Months of June through September:

Rate GL shall apply.

(D) – Indicates Decrease

RATE L - LARGE POWER SERVICE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

DEMAND CHARGES

Service Voltage Less than 138 Kv:

First 5,000 kilowatts or less of Demand	\$34,900.00	
Additional kilowatts of Demand	\$10.96 per kW	(D)

Service Voltage 138 Kv and Greater:

Fixed Monthly Charge	\$9,643.14 per month	(D)
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ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

FIXED MONTHLY CHARGE

Up to and Including 50,000 kW Billing Demand	\$7,741.15	(D)
50,001 kW to 100,000 kW Billing Demand	\$12,092.20	(D)
Greater than 100,000 kW Billing Demand	\$17,148.61	(D)

ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE AL - ARCHITECTURAL LIGHTING SERVICE

AVAILABILITY

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge.....	\$6.89	
Demand Charge.....	\$1.29 per kilowatt	
Energy Charge.....	0.1817 cents per kilowatt hour	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly charge per lamp.....\$2.78 (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE SM - STREET LIGHTING MUNICIPAL

AVAILABILITY

Available for mercury vapor, high pressure sodium and light-emitting diode (LED) lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location.)

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
Mercury Vapor			
100	44	\$12.10	(D)
175	74	\$12.35	(D)
250	102	\$12.59	(D)
400	161	\$13.09	(D)
1,000	386	\$15.06	(D)
Sodium Vapor			
70	29	\$12.50	(D)
100	50	\$12.60	(D)
150	71	\$12.78	(D)
250	110	\$13.11	(D)
400	170	\$13.64	(D)
1,000	387	\$15.68	(D)
Light-Emitting Diode (LED)			
43	15	\$11.16	
106	37	\$12.82	

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(D) – Indicates Decrease

RATE SM - STREET LIGHT MUNICIPAL - (Continued)

MONTHLY RATE – (Continued)

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$9.84 for each pole required.

(D)

SPECIAL TERMS AND CONDITIONS

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaries, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.
3. All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service, except that poles, ducts, conduits, manholes and junction boxes shall be the property of and maintained by the customer if they are an integral part of bridges, viaducts or similar structures, or highway project constructed by the joint participation of the customer and other governmental agencies.
4. The customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the customer, except upon payment to the Company of the original investment in such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

RATE SH - STREET LIGHTING HIGHWAY

AVAILABILITY

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
Sodium Vapor			
100	50	\$11.96	(D)
150	71	\$12.12	(D)
200	95	\$12.29	(D)
400	170	\$12.94	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SH – Street Lighting Highway customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SH customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(D) – Indicates Decrease

RATE UMS – UNMETERED SERVICE

AVAILABILITY

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge.....	\$10.00	
Energy Charge.....	1.5744 cents per kilowatt hour	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE PAL - PRIVATE AREA LIGHTING

AVAILABILITY

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE

DISTRIBUTION CHARGE

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
High Pressure Sodium			
70	29	\$12.50	(D)
100	50	\$12.60	(D)
150	71	\$12.78	(D)
250	110	\$13.11	(D)
400	170	\$13.64	(D)
Flood Lighting			
100	46	\$12.50	(D)
250	100	\$13.08	(D)
400	155	\$13.67	(D)

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$2.78	(D)
100	46	\$2.78	(D)
150	67	\$2.78	(D)
250	100	\$2.78	(D)
400	155	\$2.78	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(D) – Indicates Decrease

RATE PAL - PRIVATE AREA LIGHTING - (Continued)

MONTHLY RATE - (Continued)

POLES – (Continued)

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$9.84 for each pole required.

(D)

SPECIAL TERMS AND CONDITIONS

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaires, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.
3. All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service.
4. The customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the customer, except upon payment to the Company of the original investment in such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge (“RMES”) is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order’s at Docket No. I-2011-2237952, Docket No. M-2013-2355751, and Docket No. M-2014-2401345. In addition, in accordance with the Commission’s Order entered on XXXXX XX, XXXX at Docket No. P-2016-2543140, beginning June 1, 2017, the RMES recovers the Purchase of Receivables (“POR”) program discount expense associated with the uncollectible expense of Electric Generation Supplier (“EGS”) consolidated billings. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program (“CAP”) customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers’ bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

(C)

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)	Monthly POR Surcharge per Customer (cents)	Total (cents)
Rate RS	11.00	9.00	20.00
Rate RH	11.00	9.00	20.00
Rate RA	11.00	9.00	20.00
Rate GS	11.00	15.00	26.00
Rate GM < 25 kW	11.00	15.00	26.00
Rate GM > 25 kW	11.00	97.00	108.00
Rate GMH < 25 kW	11.00	15.00	26.00
Rate GMH > 25 kW	11.00	97.00	108.00
Rates GL, GLH, L and HVPS	11.00	0.00	11.00
Rates AL, SE, UMS, SM, SH and PAL	11.00	0.00	11.00

(I)
(I)
(I)
(I)
(I)
(I)
(I)
(I)
(I)

CALCULATION OF RATES

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [(((RME - e) + POR) / (C * 12) * 100)] * [1 / (1 - T)]$$

(C)

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE – (Continued)****(Applicable to all Rates)****CALCULATION OF RATES – (CONTINUED)**

- RME** = Projected annual expenses associated with retail market enhancement, consumer education activities and CAP customer education mandated by the Commission in dollars for each customer class for the filing year. CAP customer education dollars shall be assigned to the Residential customer class for cost recovery purposes.
- POR** = The annual expense of \$797,900 associated with the Purchase of Receivables program discount for each customer class based on calendar year 2015 data. This amount shall remain fixed. (C)
- C** = Projected average number of customers per customer class for the filing year.
- e** = The net overcollection or undercollection of the consumer education and retail market enhancement related expenses directed by the Commission as computed for each customer class as of the end of the reconciliation year.
- T** = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The RMES defined herein will be updated effective June 1 of each year unless, upon determination, the rates then in effect would result in a significant over or under collection. On or about January 31, the Company will file a reconciliation of the revenue and expense for the previous calendar year. On or about April 1 of the filing year, the Company will file revised RMES rates with the Commission defining rates in effect from June 1 to May 31 of the following year. These rates shall be determined based on the projected budget and number of customers for the filing year and the over or under collection of expenses based on actual RMES revenue and expense incurred for the previous calendar year, the reconciliation year. If it is determined that a significant over or under collection will occur, the Company shall file a revised RMES to become effective on no less than ten (10) day notice.

MISCELLANEOUS

No interest will be included in the RMES.

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the surcharge defined in this Rider.

The RMES will be added to the monthly Customer Charge of each rate schedule or added as a line item on the monthly bill, as applicable.

The Company shall file reconciliation statements annually.

The RMES shall be subject to review and audit by the Commission.

The RMES shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered.

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential

(C)

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(C)

(Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(C) – Indicates Change

ISSUED: XXXXX XX, 2017

EFFECTIVE: JUNE 1, 2017

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW.

(C)

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through August 31, 2017	X.XXXX
September 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through February 29, 2018	X.XXXX
March 1, 2018 through May 31, 2018	X.XXXX
June 1, 2018 through August 31, 2018	X.XXXX
September 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through February 28, 2019	X.XXXX
March 1, 2019 through May 31, 2019	X.XXXX
June 1, 2019 through August 31, 2019	X.XXXX
September 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through February 29, 2020	X.XXXX
March 1, 2020 through May 31, 2020	X.XXXX
June 1, 2020 through August 31, 2020	X.XXXX
September 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

Lighting

(C)

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2017 through May 31, 2018 and June 1, 2018 through May 31, 2019

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2017 through 11/30/2017	12/01/2017 through 05/31/2018	06/01/2018 through 11/30/2018	12/01/2018 through 05/31/2019
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
Fixture Charge — \$ per Month					
Mercury Vapor					
100	44	X.XXXX	X.XXXX	X.XX	X.XX
175	74	X.XXXX	X.XXXX	X.XX	X.XX
250	102	X.XXXX	X.XXXX	X.XX	X.XX
400	161	X.XXXX	X.XXXX	X.XX	X.XX
1000	386	X.XXXX	X.XXXX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	50	X.XXXX	X.XXXX	X.XX	X.XX
150	71	X.XXXX	X.XXXX	X.XX	X.XX
200	95	X.XXXX	X.XXXX	X.XX	X.XX
250	110	X.XXXX	X.XXXX	X.XX	X.XX
400	170	X.XXXX	X.XXXX	X.XX	X.XX
1000	387	X.XXXX	X.XXXX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	46	X.XXXX	X.XXXX	X.XX	X.XX
150	67	X.XXXX	X.XXXX	X.XX	X.XX
250	100	X.XXXX	X.XXXX	X.XX	X.XX
400	155	X.XXXX	X.XXXX	X.XX	X.XX
Light-Emitting Diode (LED)					
43	15	X.XXXX	X.XXXX	X.XX	X.XX
106	37	X.XXXX	X.XXXX	X.XX	X.XX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting— (Continued) —

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2019 through May 31, 2020 and June 1, 2020 through May 31, 2021

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2019 through 11/30/2019	12/01/2019 through 05/31/2020	06/01/2020 through 11/30/2020	12/01/2020 through 05/31/2021
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
Fixture Charge — \$ per Month					
Mercury Vapor					
100	44	X.XXXX	X.XXXX	X.XX	X.XX
175	74	X.XXXX	X.XXXX	X.XX	X.XX
250	102	X.XXXX	X.XXXX	X.XX	X.XX
400	161	X.XXXX	X.XXXX	X.XX	X.XX
1000	386	X.XXXX	X.XXXX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	50	X.XXXX	X.XXXX	X.XX	X.XX
150	71	X.XXXX	X.XXXX	X.XX	X.XX
200	95	X.XXXX	X.XXXX	X.XX	X.XX
250	110	X.XXXX	X.XXXX	X.XX	X.XX
400	170	X.XXXX	X.XXXX	X.XX	X.XX
1000	387	X.XXXX	X.XXXX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	46	X.XXXX	X.XXXX	X.XX	X.XX
150	67	X.XXXX	X.XXXX	X.XX	X.XX
250	100	X.XXXX	X.XXXX	X.XX	X.XX
400	155	X.XXXX	X.XXXX	X.XX	X.XX
Light-Emitting Diode (LED)					
43	15	X.XXXX	X.XXXX	X.XX	X.XX
106	37	X.XXXX	X.XXXX	X.XX	X.XX

(C) – Indicates Change

ISSUED: XXXXX XX, 2017

EFFECTIVE: JUNE 1, 2017

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****DEFAULT SERVICE SUPPLY RATE – (Continued)**

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal ("RFP") process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

DSS obtained through the RFP process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, all or some of the Alternative Energy Credits ("AECs"), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company's customers including Auction Revenue Rights and Financial Transmission Rights ("ARRs/FTRs"). The Company may purchase and provide up to 27 MW of its AEC solar requirements associated with the default service load. The AECs provided by the Company for the applicable procurement group(s) will reduce the obligation of the suppliers in the RFP. DSS shall not include transmission service within Duquesne's zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff. (C)

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1. (C)

PROCUREMENT PROCESS

The Company will conduct separate RFP solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the RFP solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW. The RFP process will be bid separately to ensure that there is no cross subsidization.

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue RFPs prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the RFP process and the cost for Company solar contracts, if any, for the applicable procurement group(s). The rates will include a reconciliation adjustment as described in the "Calculation of Rate" section of this Rider. In the month prior to the beginning of each Application Period, the Company will file new DSS charges with the Pennsylvania Public Utility Commission ("Commission") for the subsequent Application Period, and, upon Commission approval, these charges shall become effective on the first day of the following month. (C)

The load of the customer procurement group for the RFP will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the RFP. Duquesne seeks to procure all Tranches in the RFP process pursuant to the RFP schedule approved by the Commission.

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

(C) – Indicates Change**ISSUED: XXXX XX, 2017****EFFECTIVE: JUNE 1, 2017**

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(RFP + SLR + (DSS_a + E))/S] * F] * [1/(1 - T)] \tag{C}$$

Where:

- DSS = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- RFP = The weighted average of the winning bids received in a competitive request for proposal for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The request for proposal shall be conducted as described in "Procurement Process."
- DSSa = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Company costs may also include the expenses to support time-of-use ("TOU") programs offered by EGSs. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2016-2543140. (C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

- SLR = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs. (C)

- E = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period October through March. The DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period April through July. Interest shall be computed monthly at the rate provided for in Title 52 Pa. Code §54.190(c), from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. (C)(C)(C)(C)

- S = The Company's default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

- F = Rate Factor only for the residential and lighting customer groups. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same RFP. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2017 through May 31, 2018	1.0053	0.6150
June 1, 2018 through May 31, 2021	1.0055	0.6009

(D)(I)
 (I)(D)

- T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §9.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

ANNUAL RECONCILIATION

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes. (C)

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

In compliance with Commission Order entered January 15, 2015, at Docket No. P-2014-2418242, Commission Order entered July 30, 2015, at Docket No. P-2015-2484590 and Commission Order entered January 28, 2016, at Docket No. P-2015-2506002, the Company is implementing a Time-of-Use ("TOU") service program.

The costs incurred by the Company to implement the TOU program, whether it's an EGS provided program or a DSS program, shall be included in the determination of the DSS rate for the Residential customer class as approved by Commission Order entered January 28, 2016, at Docket No. P-2015-2506002.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

Day-ahead hourly price service provides large commercial and industrial customers with the ability to purchase their electric supply requirements on a day-ahead hourly basis. Beginning June 1, 2017, the Company will supply electricity under this rider by obtaining the requirements based on a request for proposal (“RFP”). This rider is also available for the supply of electricity to generating stations that are not otherwise self-supplying and where the generating station is not otherwise receiving service from an EGS. Metering equipment must be installed at the generating station at the expense of the customer. (C)
(C)
(C)

MONTHLY CHARGES

Energy charges are hourly and provided at the day-ahead PJM locational marginal prices (“LMP”) based on the customer’s real time metered hourly load, plus energy-related ancillary services including PJM administrative charges, adjusted for losses, plus a fixed retail administrative charge. PJM posts the day-ahead locational marginal price on their web site at 4:00 PM EPT. Capacity charges are equal to the full PJM Reliability Pricing Model (“RPM”) capacity price for the Duquesne Zone, and shall recover the charges associated with the customer’s share of the Company’s capacity obligation assigned by PJM, plus the charges for capacity based ancillary services. Energy and capacity charges will be calculated using the following formula and adjusted for the Pennsylvania Gross Receipts Tax (GRT) in effect. (C)
(C)
(C)
(C)

End Hour

$$\Sigma_{L_{RTI}} * (1 + ADJ_t) * (LMP_{DAI} + OR_{DAI}) + \quad (C)$$

t= Start Hour

(C)

End Hour

$$\Sigma[(L_{RTI} * (1 + ADJ_t)) * (SR_{RTI} + REG_{RTI} + SCN_{RTI} + S1A) + L_{RTI} * (PJM_S + FRA)] + \quad (C)$$

t= Start Hour

End Day

$$\Sigma[(CO_D * CChg_D) + NPLC_D * (R_D + B_D)]$$

D= Start Day

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

Where:

- t** = Particular clock hour in the Billing Period from start hour to end hour for energy charges.
- D** = Particular day in the Billing Period from start day to end day for capacity charges.

Customer Load

- L_{RTt}** = Actual (Real-Time) metered load of the customer, measured in MW. (C)
- ADJ_t** = Adjustments to the customer load at the retail meter using the same methodology used to determine the hourly load obligations of a customer served by an EGS pursuant to Duquesne’s Supplier Coordination Tariff. The hourly load adjustments shall be the sum of the percentage distribution and transmission (if applicable) losses of the applicable schedule as specified in Duquesne’s Supplier Coordination Tariff. The Company will also adjust the customer load for the loss de-rating factor defined by PJM.

Energy Charges

- LMP_{DA}** = Day-Ahead hourly locational marginal price (LMP) in \$/MWH including energy, congestion and marginal losses for the Duquesne Zone or Duquesne Residual Zone as applicable. (C)

PJM Ancillary Service Charges and Other PJM Charges

- SR_{RTt}** = Hourly real-time synchronous reserve charge in \$/MWH as calculated by PJM for supporting the customer’s load. (C)
- OR_{DAt}** = Hourly Day-Ahead operating reserve (supplemental) charge in \$/MWh as calculated by PJM for supporting the customer’s load. (C)
- REG_{RTt}** = Hourly real-time regulation charge in \$/MWH as calculated by PJM for supporting the customer’s load. (C)
- SCN_{RTt}** = Real-time Synchronous Condensing Charge in \$/MWH for supporting the customer’s load if this charge is billed separately by PJM to the Company.
- S1A** = PJM Schedule 1A rate in \$/MWH applicable to the Duquesne Zone.

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

PJM Ancillary Service Charges and Other PJM Charges – (Continued)

- PJM_s**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.
- R_b** = Reactive supply service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 2.
- B_b** = Blackstart service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 6A.

Fixed Retail Administrative Charge

FRA = The Fixed Retail Administrative Charge in \$ per MWh. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2016-2543140.

The supplier charges shall be based on the winning bids in the Company's most recent solicitation for supply of hourly price default service.

The Company's administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company's default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company's costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

(C)

(C)

(C)

(C)

(C)

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)**

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)**Customer's Capacity Obligation and Network Service Peak Load****CO_D** = Capacity Obligation in MW for each day associated with supporting the customer's load as described in the section "Determination of Capacity Obligation.**NPLC_D** = The customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.**Capacity Charges****CChg_D** = The demand charge in \$/MW-day, which is equal to the full PJM RPM Final Zonal Capacity Price for the Duquesne Zone.

PJM bills these charges to the Company as a function of the load measured in megawatts (MW) and expresses these charges as \$/MW, \$/MWH and \$/MW-day. The Company measures the customer's load and energy usage in kilowatts (kW) and will convert the above charges to \$/kW, \$/kWh and \$/kW-day for the purposes of computing the customer's monthly bill.

PROCUREMENT PROCESS

(C)

The Company will conduct a competitive request for proposal ("RFP") to obtain day-ahead hourly price service under this rider. The winning bidder(s) will be responsible for providing default service supply at PJM day-ahead energy prices, capacity, ancillary services, and other PJM management charges as defined above. The winning supplier(s) will be the supplier(s) who bids the lowest price(s) in this solicitation in \$/MWH to cover the costs of renewable energy supply, energy balancing, and supplier administrative costs.

(C)

CONTINGENCY PLAN

(C)

In the event Duquesne does not receive bids, the Commission does not approve the submitted bid(s) or a supplier defaults, Duquesne will provide default supply for commercial and industrial customers through purchases in accordance with the above formula and process. The Company will pass-through the costs it incurs to provide the renewable energy requirements, energy balancing and any administrative costs in addition to those costs otherwise recovered through the Fixed Retail Administrative Charge described in the "Monthly Charges" section of this rider. All revenue and expense associated with the contingency plan will be reconciled as described in the "Annual Reconciliation" section of this rider.

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)****LOCATIONAL MARGINAL PRICE****(C)**

The "Duquesne Zone" is the PJM-defined area encompassing the franchised service territory of the Duquesne Light Company. The pricing for the Duquesne Zone contains every transmission load bus on the Company's system. PJM will determine the locational marginal price for the Duquesne Zone and an hourly nodal locational marginal price for each load bus. Load Serving Entities (LSE's) and wholesale transmission customers have the option of electing energy settlement at the hourly nodal prices.

The "Duquesne Residual Zone" is the pricing zone determined by PJM in the event that LSE's or other wholesale transmission customers in the Duquesne Zone elect settlement based on nodal locational marginal energy prices. In such event the Duquesne Zone locational marginal price will be replaced by the Duquesne Residual Zone locational marginal price and:

- (i) the pricing for such zone will be calculated by PJM using a load-weighted average of the nodal locational marginal prices of all load buses within the Duquesne Zone, but excluding from such calculation the weighting at the respective nodal prices of the load served by LSE's or other wholesale transmission customers who have elected nodal settlement; and
- (ii) settlement for all LSE's and wholesale transmission customers in the Duquesne Zone that have not elected nodal settlement, will have their load obligations settled on an hourly day-ahead, hourly real-time or other periodic basis at the respective PJM-determined price for the Duquesne Residual Zone for such period.

DETERMINATION OF CAPACITY OBLIGATION

The capacity obligation subject to the Demand Charges in this rider will be the customer's share of the Company's capacity obligation determined by PJM. The Company's capacity obligation will be calculated by PJM based on the Company's peak system load and will be the basis for the capacity obligation for the following planning year.

In determining the customer's share of the capacity obligation, the Company will calculate the customer's peak load contribution. The peak load contribution is based on the customer's load coincident with the peak hour of the five peak days as determined by PJM. The customer load in each of these five hours, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy will be averaged to calculate the customer's peak load contribution. Customers may participate as a Demand Resource or as an Interruptible Load Resource ("ILR") under RPM in PJM. Any and all charges or credits associated with the customer's participation as an ILR will be applied to the customer's bill.

(C) – Indicates Change

ISSUED: XXXXX XX, 2017**EFFECTIVE: JUNE 1, 2017**

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

NOTIFICATION AND ELECTION OF SERVICE

(C)

Customers may elect to purchase their supply requirements through this rider at any time according to the requirements of Rule No. 45. Customers that do not elect service with an EGS will default to hourly price service under this rider.

(C)

ANNUAL RECONCILIATION

(C)

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the eight (8) months beginning June 1, 2017, and ending January 31, 2018, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2018. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1. The reconciliation statement will reconcile actual revenue and actual expense associated with the Company's portion of the FRA.

(C)

GENERAL

The Supply Charges are intended to recover the market costs of providing Default Service to customers in PJM as these costs may change or be redefined from time to time. The Supply Charges shall be calculated using the formula and prices referenced above, but may be revised from time to time, as necessary, to reflect changes in PJM rules and charges. The Company is required to include renewable energy sources as a component of providing POLR service. The Company will pass-through the charges required to comply with the Alternative Energy Portfolio Standards (AEPS) as those compliance requirements change. The formula is illustrative to reflect the charges in the PJM tariff and is subject to change at any time, as PJM rules, charges or market parameters change.

EXHIBIT NO. DBO-4

SUPPLEMENT NO. XXX
TO ELECTRIC – PA. P.U.C. NO. 24



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: XXXXX XX, 2017

EFFECTIVE: June 1, 2017

Issued in compliance with Commission Order dated XXXXX XX, 2017,
at Docket No. P-2016-2543140.

NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO EXISTING
RATE SCHEDULES AND EXISTING RIDERS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents **Thirty-Third Revised Page No. 3**
Cancelling Thirty-Second Revised Page No. 3

Pages No. 2A through 2E have been added to the Tariff and, therefore, to the Table of Contents.

Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”) **Sixteenth Revised Page No. 80**
Cancelling Fifteenth Revised Page No. 80

Language has been added stating that the Purchase of EGS Receivables (“POR”) program discount expense associated with the uncollectible expense of EGS consolidated billings will be recovered beginning June 1, 2017, through the RMES.

Two columns have been added to the “Monthly Retail Market Enhancement Surcharge Rates” Table. One new column reflects the recovery of the POR program discount expenses associated with the uncollectible expense of EGS consolidated billings and the other new column reflects the total amount to be recovered for each rate class when including the Monthly RME Surcharge per customer charge.

In the “Calculation of Rates” section, the formula has been revised to include “+ POR” to reflect the recovery of the POR program discount expenses associated with the uncollectible expense of EGS consolidated billings.

Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”) **Fourth Revised Page No. 80A**
Cancelling Third Revised Page No. 80A

“POR” has been added and defined under the “Calculation of Rate” section.

Rider No. 8 – Default Service Supply **Twenty-Second Revised Page No. 88**
Cancelling Twenty-First Revised Page No. 88

Tenth Revised Page No. 88A
Cancelling Ninth Revised Page No. 88A

Information that was previously on Page No. 88 has been moved to Page No. 88A in order to accommodate the additional application periods (June 1, 2017, through May 31, 2021) for the applicable rate classes under the proposed four-year default service plan.

Rider No. 8 – Default Service Supply **Original Page No. 88A-1**

Information that was previously on Page No. 88A has been moved to Page No. 88A-1 in order to accommodate the additional application periods (June 1, 2017, through May 31, 2021) for the applicable rate classes under the proposed four-year default service plan.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rider No. 8 – Default Service Supply****Original Page No. 88A-1****Original Page No. 88A-2**

Original Page No. 88A-1 and Original Page No. 88A-2 have been added to Rider No. 8 – Default Service Supply to accommodate the additional application periods (June 1, 2017, through May 31, 2021) for the applicable rate classes under the proposed four-year default service plan.

Rider No. 8 – Default Service Supply**Fifth Revised Page No. 88B
Cancelling Fourth Revised Page No. 88B**

Language has been added to state that the Company may purchase and provide up to 27 MW of its Alternative Energy Credits (“AEC”) solar requirements associated with the default service load.

Language has been added to state that the updated rates for the DSS will include the cost for Company solar contracts, if any, for the applicable procurement groups.

Rider No. 8 – Default Service supply**Fifth Revised Page No. 88C
Cancelling Fourth Revised Page No. 88C**

The formula has been revised to include “SLR.”

Rider No. 8 – Default Service supply**Fifth Revised Page No. 88C
Cancelling Fourth Revised Page No. 88C**

Language has been added in the “DSS_a” section to state that the Company’s costs may also include the expenses to support time-of-use (“TOU”) programs offered by EGSs and how those costs will be assigned and prepared and for what time period.

Rider No. 8 – Default Service supply**Third Revised Page No. 88D
Cancelling Second Revised Page No. 88D**

“SLR” has been added and defined under the “Calculation of Rate” section.

Language has been deleted in the definition of “E” (E-Factor) that no longer pertains to the proposed reconciliation process.

The Rate Factor Application Period and Adjustment have been revised to reflect the new DSP VIII period.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rider No. 8 – Default Service supply****Third Revised Page No. 88E
Cancelling Second Revised Page No. 88E**

Language has been removed from the “Annual Reconciliation” section that pertained to how reconciliation would take place for a portion of the June 1, 2015, through May 31, 2017.

Rider No. 9 – Day-Ahead Hourly Price Service**Third Revised Page No. 89
Cancelling Second Revised Page No. 89****Rider No. 9 – Day-Ahead Hourly Price Service****Third Revised Page No. 90
Cancelling Second Revised Page No. 90****Rider No. 9 – Day-Ahead Hourly Price Service****Fourth Revised Page No. 91
Cancelling Third Revised Page No. 91****Rider No. 9 – Day-Ahead Hourly Price Service****Third Revised Page No. 92
Cancelling Second Revised Page No. 92****Rider No. 9 – Day-Ahead Hourly Price Service****Fourth Revised Page No. 93
Cancelling Third Revised Page No. 93****Rider No. 9 – Day-Ahead Hourly Price Service****First Revised Page No. 93A
Cancelling Original Page No. 93A**

Rider No. 9 – Day-Ahead Hourly Price Service has been revised to reflect the change to a Request for Proposal (“RFP”) process for hourly price service.

Rider No. 9 – Day-Ahead Hourly Price Service**Fourth Revised Page No. 91
Cancelling Third Revised Page No. 91**

A “Fixed Retail Administrative Charge” (“FRA”) has been added to Rider No. 9 – Day-Ahead Hourly Price Service. The FRA will consist of the sum of administrative charges for the suppliers providing hourly price service, as determined by the RFP process, and for the Company to obtain supply and administer the service.

The “Renewable Energy” section has been removed to reflect the change to an RFP process for hourly price service.

Rider No. 9 – Day-Ahead Hourly Price Service**Fourth Revised Page No. 91
Cancelling Third Revised Page No. 91**

Language has been provided in the “Fixed Retail Administrative Charge” (“FRA”) to state that any unbundled costs of preparing the Company’s default service plan filing and working capital costs associated with default service supply will also be recovered through the FRA, when applicable.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rider No. 9 – Day-Ahead Hourly Price Service

**Third Revised Page No. 92
Cancelling Second Revised Page No. 92**

A “Procurement Process” section and “Contingency Plan” section have been added to Rider No. 9 – Day-Ahead Hourly Price Service to reflect the change to an RFP process for hourly price service. These two sections describe the Company’s process for obtaining day-ahead hourly price service under this Rider.

“Locational Marginal Price” information previously found on Second Revised Page No. 92 has been moved to Fourth Revised Page No. 93.

Rider No. 9 – Day-Ahead Hourly Price Service

**Fourth Revised Page No. 93
Cancelling Third Revised Page No. 93**

“Locational Marginal Price” information previously found on Second Revised Page No. 92 has been moved to Fourth Revised Page No. 93.

“Notification and Election of Service” information previously found on Third Revised Page No. 93 has been moved to First Revised Page No. 93A.

Rider No. 9 – Day-Ahead Hourly Price Service

**First Revised Page No. 93A
Cancelling Original Page No. 93A**

An “Annual Reconciliation” section has been added to Rider No. 9 – Day-Ahead Hourly Price Service to reflect the change to an RFP process for hourly price service. This section describes the Company’s process for reconciling revenues, expenses and resulting over and under recovery for obtaining day-ahead hourly price service under this Rider.

The “Day-Ahead Scheduling Guidelines” section has been removed to reflect the change to an RFP process for hourly price service.

DECREASES

Rate RS – Residential Service

**Eighth Revised Page No. 32
Cancelling Seventh Revised Page No. 32**

Rate RH – Residential Service Heating

**Eighth Revised Page No. 34
Cancelling Seventh Revised Page No. 34**

Rate RA – Residential Service Add-On Heat Pump

**Eighth Revised Page No. 37
Cancelling Seventh Revised Page No. 37**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES – (Continued)

Rate GS/GM – General Service Small and Medium	Seventh Revised Page No. 40 Cancelling Sixth Revised Page No. 40
Rate GMH – General Service Medium Heating	Seventh Revised Page No. 43 Cancelling Sixth Revised Page No. 43
Rate GMH – General Service Medium Heating	Eighth Revised Page No. 44 Cancelling Seventh Revised Page No. 44
Rate GL – General Service Large	Seventh Revised Page No. 47 Cancelling Sixth Revised Page No. 47
Rate GLH – General Service Large Heating	Seventh Revised Page No. 50 Cancelling Sixth Revised Page No. 50
Rate L – Large Power Service	Seventh Revised Page No. 53 Cancelling Sixth Revised Page No. 53
Rate HVPS – High Voltage Power Service	Seventh Revised Page No. 57 Cancelling Sixth Revised Page No. 57
Rate AL – Architectural Lighting Service	Eighth Revised Page No. 61 Cancelling Seventh Revised Page No. 61
Rate SE – Street Lighting Energy	Eighty Revised Page No. 64 Cancelling Seventh Revised Page No. 64
Rate SM – Street Lighting Municipal	Eighth Revised Page No. 68 Cancelling Seventh Revised Page No. 68
Rate SM – Street Lighting Municipal	Fourth Revised Page No. 70 Cancelling Third Revised Page No. 70
Rate SH – Street Lighting Highway	Eighth Revised Page No. 71 Cancelling Seventh Revised Page No. 71
Rate UMS – Unmetered Service	Eighth Revised Page No. 74 Cancelling Seventh Revised Page No. 74
Rate PAL – Private Area Lighting	Eighth Revised Page No. 76 Cancelling Seventh Revised Page No. 76

LIST OF MODIFICATIONS MADE BY THIS TARIFF**DECREASES** – (Continued)**Rate PAL – Private Area Lighting****Fifth Revised Page No. 78
Cancelling Fourth Revised Page No. 78**

As per the Settlement Agreement in this proceeding, unit pricing has been revised, resulting in decreases. In accordance with Paragraph No. 21 – Line No. 5 of the “Settlement Terms and Conditions,” the Company has reduced current base distribution rates effective June 1, 2017, for residential, small, medium and large rate classes utilizing the allocation methodology employed in the Company’s 2013 base rate proceeding at Docket No. R-2013-2372129.

INCREASES**Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”)****Sixteenth Revised Page No. 80
Cancelling Fifteenth Revised Page No. 80**

As per the Settlement Agreement in this proceeding, calendar year 2015 POR discount expense has been moved to Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”), resulting in increases. In accordance with Paragraph No. 22 – Line No. 2 of the “Settlement Terms and Conditions,” the uncollectible accounts component of the Purchase of Receivables (“POR”) discounts for EGSs has been eliminated and the Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense has moved to the Rider No. 1 - RMES for recovery until the next base rate proceeding.

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RATE RS - RESIDENTIAL SERVICE

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$10.00	
Energy Charge	4.70544-7172-cents per kilowatt hour	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(D) – Indicates Decrease

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge \$10.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge ~~3.57423-5845~~ cents per kilowatt hour (D)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge ~~4.70544-7172~~ cents per kilowatt hour (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(D) – Indicates Decrease

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40° F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge \$10.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge ~~1.14921.1586~~ cents per kilowatt hour (D)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge ~~4.70544.7172~~ cents per kilowatt hour (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(D) – Indicates Decrease

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM

AVAILABILITY

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available.

MONTHLY RATE FOR NON-DEMAND METERED CUSTOMERS

CUSTOMER CHARGE

Customer Distribution Charge..... \$10.00

ENERGY CHARGES

Distribution Charge
cents per kilowatt-hour

All kilowatt-hours	<u>5.67135.6862</u>	(D)
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SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

MONTHLY RATE FOR DEMAND METERED CUSTOMERS

DISTRIBUTION CHARGES

	<u>GM < 25 kW</u>	<u>GM ≥ 25 kW</u>	
Customer Charge	\$42.00	\$54.00	
Demand Charges	\$ per kilowatt		
First 5 kilowatts or less of Demand	No Charge	No Charge	
Additional kilowatts of Demand	5.60	5.58	
Energy Charges	¢ per kilowatt-hour		
All kilowatt-hours	<u>1.10611.1159</u>	<u>0.93640.9453</u>	(D) (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(D) – Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

CUSTOMER CHARGE

Customer Distribution Charge..... \$42.00

WINTER MONTHLY RATE

For the Billing Months of October through May:

ENERGY CHARGES

Distribution Charge
cents per kilowatt-hour

All kilowatt-hours	2.47162-4805
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(D)

SUMMER MONTHLY RATE

For the Billing Months of June through September:

DEMAND CHARGES

Distribution Charge
\$ per kilowatt

First 5 kilowatts or less of Demand	No Charge
Additional kilowatts of Demand	5.60

(D) – Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

SUMMER MONTHLY RATE – (Continued)

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

Distribution Charge
cents per kilowatt-hour

All kilowatt-hours

1.10614.1159

(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for customers will be updated through competitive requests for proposal described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to non-demand metered customers, customers with monthly metered demand less than 25 kW and customers with monthly metered demand equal to or greater than 25 kW shall be as described in Rider No. 8 and for the effective periods defined in Rider No. 8.

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer’s monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer’s monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light’s estimate of the customer’s peak monthly metered demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

RATE GL - GENERAL SERVICE LARGE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the demand is not less than 300 kilowatts.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

DEMAND CHARGES

First 300 kilowatts or less of Demand	\$2,700.00	
Additional kilowatts of Demand	\$8.09 <u>\$8.15</u> -per kW	(D)

ELECTRIC CHARGES

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE GLH - GENERAL SERVICE LARGE HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge..... \$50.00

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

For the Billing Months of October through May:

ENERGY CHARGES

All kilowatt-hours 1.9908~~1.9996~~-cents per kWh **(D)**

For the Billing Months of June through September:

Rate GL shall apply.

RATE L - LARGE POWER SERVICE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

DEMAND CHARGES

Service Voltage Less than 138 Kv:

First 5,000 kilowatts or less of Demand \$34,900.00

Additional kilowatts of Demand \$10.96~~\$11.08~~ per kW (D)

Service Voltage 138 Kv and Greater:

Fixed Monthly Charge \$9,643.14~~\$9,696.59~~ per month (D)

ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

FIXED MONTHLY CHARGE

Up to and Including 50,000 kW Billing Demand	\$7,741.15 \$9,696.59	(D)
50,001 kW to 100,000 kW Billing Demand	\$12,092.20 \$14,047.63	(D)
Greater than 100,000 kW Billing Demand	\$17,148.61 \$19,104.04	(D)

ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE AL - ARCHITECTURAL LIGHTING SERVICE

AVAILABILITY

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$6.89
Demand Charge	\$1.29 per kilowatt
Energy Charge	0.18170-1827 cents per kilowatt hour

(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly charge per lamp.....~~\$2.78~~**\$2.79**

(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE SM - STREET LIGHTING MUNICIPAL

AVAILABILITY

Available for mercury vapor, high pressure sodium and light-emitting diode (LED) lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location.)

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
Mercury Vapor			
100	44	\$12.10 \$12.11	(D)
175	74	\$12.35 \$12.37	(D)
250	102	\$12.59 \$12.60	(D)
400	161	\$13.09 \$13.10	(D)
1,000	386	\$15.06 \$15.08	(D)
Sodium Vapor			
70	29	\$12.50 \$12.51	(D)
100	50	\$12.60 \$12.61	(D)
150	71	\$12.78 \$12.79	(D)
250	110	\$13.11 \$13.13	(D)
400	170	\$13.64 \$13.65	(D)
1,000	387	\$15.68 \$15.70	(D)
Light-Emitting Diode (LED)			
43	15	\$11.16	
106	37	\$12.82	

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(D) – Indicates Decrease

RATE SM - STREET LIGHT MUNICIPAL - (Continued)**MONTHLY RATE – (Continued)****POLES**

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of ~~\$9.84~~ ~~\$9.85~~ for each pole required.

(D)**SPECIAL TERMS AND CONDITIONS**

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaries, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.
3. All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service, except that poles, ducts, conduits, manholes and junction boxes shall be the property of and maintained by the customer if they are an integral part of bridges, viaducts or similar structures, or highway project constructed by the joint participation of the customer and other governmental agencies.
4. The customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the customer, except upon payment to the Company of the original investment in such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

RATE SH - STREET LIGHTING HIGHWAY

AVAILABILITY

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
Sodium Vapor			
100	50	\$11.96 \$11.97	<u>(D)</u>
150	71	\$12.12 \$12.14	<u>(D)</u>
200	95	\$12.29 \$12.30	<u>(D)</u>
400	170	\$12.94 \$12.96	<u>(D)</u>

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SH – Street Lighting Highway customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SH customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(D) – Indicates Decrease

RATE UMS – UNMETERED SERVICE

AVAILABILITY

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$10.00
Energy Charge	<u>1.57441-5836</u> cents per kilowatt hour

(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE PAL - PRIVATE AREA LIGHTING

AVAILABILITY

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE

DISTRIBUTION CHARGE

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
High Pressure Sodium			
70	29	\$12.50 \$12.51	(D)
100	50	\$12.60 \$12.61	(D)
150	71	\$12.78 \$12.79	(D)
250	110	\$13.11 \$13.13	(D)
400	170	\$13.64 \$13.65	(D)
Flood Lighting			
100	46	\$12.50 \$12.51	(D)
250	100	\$13.08 \$13.09	(D)
400	155	\$13.67 \$13.68	(D)

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$2.78 \$2.79	(D)
100	46	\$2.78 \$2.79	(D)
150	67	\$2.78 \$2.79	(D)
250	100	\$2.78 \$2.79	(D)
400	155	\$2.78 \$2.79	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(D) – Indicates Decrease

RATE PAL - PRIVATE AREA LIGHTING - (Continued)**MONTHLY RATE - (Continued)****POLES – (Continued)**

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of ~~\$9.84~~ ~~\$9.85~~ for each pole required.

(D)**SPECIAL TERMS AND CONDITIONS**

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaries, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.
3. All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service.
4. The customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the customer, except upon payment to the Company of the original investment in such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge (“RMES”) is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order’s at Docket No. I-2011-2237952, Docket No. M-2013-2355751, and Docket No. M-2014-2401345. In addition, in accordance with the Commission’s Order entered on XXXXX XX, XXXX at Docket No. P-2016-2543140, beginning June 1, 2017, the RMES recovers the Purchase of Receivables (“POR”) program discount expense associated with the uncollectible expense of Electric Generation Supplier (“EGS”) consolidated billings. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program (“CAP”) customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers’ bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

(C)

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)	Monthly POR Surcharge per Customer (cents)	Total (cents)
Rate RS	11.00	9.00	20.00
Rate RH	11.00	9.00	20.00
Rate RA	11.00	9.00	20.00
Rate GS	11.00	15.00	26.00
Rate GM < 25 kW	11.00	15.00	26.00
Rate GM > 25 kW	11.00	97.00	108.00
Rate GMH < 25 kW	11.00	15.00	26.00
Rate GMH > 25 kW	11.00	97.00	108.00
Rates GL, GLH, L and HVPS	11.00	0.00	11.00
Rates AL, SE, UMS, SM, SH and PAL	11.00	0.00	11.00

(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)

CALCULATION OF RATES

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [((RME - e) + POR) / (C * 12) * 100] * [1 / (1 - T)]$$

(C)

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE – (Continued)

(Applicable to all Rates)

CALCULATION OF RATES – (CONTINUED)

RME = Projected annual expenses associated with retail market enhancement, consumer education activities and CAP customer education mandated by the Commission in dollars for each customer class for the filing year. CAP customer education dollars shall be assigned to the Residential customer class for cost recovery purposes.

POR = The annual expense of \$797,900 associated with the Purchase of Receivables program discount for each customer class based on calendar year 2015 data. This amount shall remain fixed. (C)

C = Projected average number of customers per customer class for the filing year.

e = The net overcollection or undercollection of the consumer education and retail market enhancement related expenses directed by the Commission as computed for each customer class as of the end of the reconciliation year.

T = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The RMES defined herein will be updated effective June 1 of each year unless, upon determination, the rates then in effect would result in a significant over or under collection. On or about January 31, the Company will file a reconciliation of the revenue and expense for the previous calendar year. On or about April 1 of the filing year, the Company will file revised RMES rates with the Commission defining rates in effect from June 1 to May 31 of the following year. These rates shall be determined based on the projected budget and number of customers for the filing year and the over or under collection of expenses based on actual RMES revenue and expense incurred for the previous calendar year, the reconciliation year. If it is determined that a significant over or under collection will occur, the Company shall file a revised RMES to become effective on no less than ten (10) day notice.

MISCELLANEOUS

No interest will be included in the RMES.

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the surcharge defined in this Rider.

The RMES will be added to the monthly Customer Charge of each rate schedule or added as a line item on the monthly bill, as applicable.

The Company shall file reconciliation statements annually.

The RMES shall be subject to review and audit by the Commission.

The RMES shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential

(C)

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(C)

(Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW.

(C)

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through August 31, 2017	X.XXXX
September 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through February 29, 2018	X.XXXX
March 1, 2018 through May 31, 2018	X.XXXX
June 1, 2018 through August 31, 2018	X.XXXX
September 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through February 28, 2019	X.XXXX
March 1, 2019 through May 31, 2019	X.XXXX
June 1, 2019 through August 31, 2019	X.XXXX
September 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through February 29, 2020	X.XXXX
March 1, 2020 through May 31, 2020	X.XXXX
June 1, 2020 through August 31, 2020	X.XXXX
September 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

Lighting

(C)

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2017 through May 31, 2018 and June 1, 2018 through May 31, 2019

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2017 through 11/30/2017	12/01/2017 through 05/31/2018	06/01/2018 through 11/30/2018	12/01/2018 through 05/31/2019
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
		Fixture Charge — \$ per Month			
Mercury Vapor					
100	44	X.XXXX	X.XXXX	X.XX	X.XX
175	74	X.XXXX	X.XXXX	X.XX	X.XX
250	102	X.XXXX	X.XXXX	X.XX	X.XX
400	161	X.XXXX	X.XXXX	X.XX	X.XX
1000	386	X.XXXX	X.XXXX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	50	X.XXXX	X.XXXX	X.XX	X.XX
150	71	X.XXXX	X.XXXX	X.XX	X.XX
200	95	X.XXXX	X.XXXX	X.XX	X.XX
250	110	X.XXXX	X.XXXX	X.XX	X.XX
400	170	X.XXXX	X.XXXX	X.XX	X.XX
1000	387	X.XXXX	X.XXXX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	46	X.XXXX	X.XXXX	X.XX	X.XX
150	67	X.XXXX	X.XXXX	X.XX	X.XX
250	100	X.XXXX	X.XXXX	X.XX	X.XX
400	155	X.XXXX	X.XXXX	X.XX	X.XX
Light-Emitting Diode (LED)					
43	15	X.XXXX	X.XXXX	X.XX	X.XX
106	37	X.XXXX	X.XXXX	X.XX	X.XX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting— (Continued) —

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2019 through May 31, 2020 and June 1, 2020 through May 31, 2021

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2019 through 11/30/2019	12/01/2019 through 05/31/2020	06/01/2020 through 11/30/2020	12/01/2020 through 05/31/2021
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
		Fixture Charge — \$ per Month			
Mercury Vapor					
100	44	X.XXXX	X.XXXX	X.XX	X.XX
175	74	X.XXXX	X.XXXX	X.XX	X.XX
250	102	X.XXXX	X.XXXX	X.XX	X.XX
400	161	X.XXXX	X.XXXX	X.XX	X.XX
1000	386	X.XXXX	X.XXXX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	50	X.XXXX	X.XXXX	X.XX	X.XX
150	71	X.XXXX	X.XXXX	X.XX	X.XX
200	95	X.XXXX	X.XXXX	X.XX	X.XX
250	110	X.XXXX	X.XXXX	X.XX	X.XX
400	170	X.XXXX	X.XXXX	X.XX	X.XX
1000	387	X.XXXX	X.XXXX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	46	X.XXXX	X.XXXX	X.XX	X.XX
150	67	X.XXXX	X.XXXX	X.XX	X.XX
250	100	X.XXXX	X.XXXX	X.XX	X.XX
400	155	X.XXXX	X.XXXX	X.XX	X.XX
Light-Emitting Diode (LED)					
43	15	X.XXXX	X.XXXX	X.XX	X.XX
106	37	X.XXXX	X.XXXX	X.XX	X.XX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****DEFAULT SERVICE SUPPLY RATE – (Continued)**

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal ("RFP") process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

DSS obtained through the RFP process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, all or some of the Alternative Energy Credits ("AECs"), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company's customers including Auction Revenue Rights and Financial Transmission Rights ("ARRs/FTRs"). The Company may purchase and provide up to ~~20~~27 MW of its AEC solar requirements associated with the default service load ~~for the residential and lighting procurement group~~. The AECs provided by the Company ~~for the applicable procurement group(s)~~ will reduce the obligation of the suppliers in the RFP. DSS shall not include transmission service within Duquesne's zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff. (C)

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

PROCUREMENT PROCESS

The Company will conduct separate RFP solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the RFP solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW. The RFP process will be bid separately to ensure that there is no cross subsidization.

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue RFPs prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the RFP process and the cost for Company solar contracts, if any, for the ~~residential and lighting~~applicable procurement group(s). The rates will include a reconciliation adjustment as described in the "Calculation of Rate" section of this Rider. In the month prior to the beginning of each Application Period, the Company will file new DSS charges with the Pennsylvania Public Utility Commission ("Commission") for the subsequent Application Period, and, upon Commission approval, these charges shall become effective on the first day of the following month. (C)

The load of the customer procurement group for the RFP will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the RFP. Duquesne seeks to procure all Tranches in the RFP process pursuant to the RFP schedule approved by the Commission.

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(RFP + SLR + (DSS_a + E))/S] * F * [1/(1 - T)] \tag{C}$$

Where:

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- RFP** = The weighted average of the winning bids received in a competitive request for proposal for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The request for proposal shall be conducted as described in "Procurement Process."
- DSSa** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Company costs may also include the expenses to support time-of-use ("TOU") programs offered by EGSs. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2016-2543140. (C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

SLR = The costs associated with any Commission-approved solar contracts and its administration will be recovered from ~~residential and lighting~~ the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs. (C)

E = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period October through March. The DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period April through July. Interest shall be computed monthly at the rate provided for in Title 52 Pa. Code §54.190(c), from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. (C)
(C)
(C)
(C)

S = The Company's default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

F = Rate Factor only for the residential and lighting customer groups. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same RFP. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2017 through May 31, 2018	1.0053	0.6150
June 1, 2018 through May 31, 2021	1.0055	0.6009

(D)(I)
(I)(D)

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

ANNUAL RECONCILIATION

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes. (C)

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

In compliance with Commission Order entered January 15, 2015, at Docket No. P-2014-2418242, Commission Order entered July 30, 2015, at Docket No. P-2015-2484590 and Commission Order entered January 28, 2016, at Docket No. P-2015-2506002, the Company is implementing a Time-of-Use ("TOU") service program.

The costs incurred by the Company to implement the TOU program, whether it's an EGS provided program or a DSS program, shall be included in the determination of the DSS rate for the Residential customer class as approved by Commission Order entered January 28, 2016, at Docket No. P-2015-2506002.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

Day-ahead hourly price service provides large commercial and industrial customers with the ability to purchase their electric supply requirements on a day-ahead hourly basis. Beginning June 1, 2017, the Company will supply electricity under this rider by obtaining the requirements based on a request for proposal (“RFP”). This rider is also available for the supply of electricity to generating stations that are not otherwise self-supplying and where the generating station is not otherwise receiving service from an EGS. Metering equipment must be installed at the generating station at the expense of the customer. (C)
(C)
(C)

MONTHLY CHARGES

Energy charges are hourly and provided at the day-ahead PJM locational marginal prices (“LMP”) based on the customer’s real time metered hourly load, plus energy-related ancillary services including PJM administrative charges, adjusted for losses, plus a fixed retail administrative charge. PJM posts the day-ahead locational marginal price on their web site at 4:00 PM EPT. Capacity charges are equal to the full PJM Reliability Pricing Model (“RPM”) capacity price for the Duquesne Zone, and shall recover the charges associated with the customer’s share of the Company’s capacity obligation assigned by PJM, plus the charges for capacity based ancillary services. Energy and capacity charges will be calculated using the following formula and adjusted for the Pennsylvania Gross Receipts Tax (GRT) in effect. (C)
(C)
(C)
(C)

End Hour

$$\sum_{t=\text{Start Hour}} L_{RTt} * (1+ADJ) * (LMP_{DA,t} + OR_{DA,t}) + \quad (C)$$

t=Start Hour

End Hour

$$\sum_{t=\text{Start Hour}} [(L_{RTt} * (1 + ADJ))] * (SR_{RTt} + REG_{RTt} + SCN_{RTt} + S1A) + L_{RTt} * (PJM_S + FRA) + \quad (C)$$

t=Start Hour

End Day

$$\sum [(CO_D * CChg_D) + NPLC_D * (R_D + B_D)]$$

D=Start Day

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

Where:

- t = Particular clock hour in the Billing Period from start hour to end hour for energy charges.
- D = Particular day in the Billing Period from start day to end day for capacity charges.

Customer Load

- L_{RTt} = Actual (Real-Time) metered load of the customer, measured in MW. (C)
- ADJ_t = Adjustments to the customer load at the retail meter using the same methodology used to determine the hourly load obligations of a customer served by an EGS pursuant to Duquesne's Supplier Coordination Tariff. The hourly load adjustments shall be the sum of the percentage distribution and transmission (if applicable) losses of the applicable schedule as specified in Duquesne's Supplier Coordination Tariff. The Company will also adjust the customer load for the loss de-rating factor defined by PJM.

Energy Charges

- LMP_{DA} = Day-Ahead hourly locational marginal price (LMP) in \$/MWH including energy, congestion and marginal losses for the Duquesne Zone or Duquesne Residual Zone as applicable. (C)

PJM Ancillary Service Charges and Other PJM Charges

- SR_{RTt} = Hourly real-time synchronous reserve charge in \$/MWH as calculated by PJM for supporting the customer's load. (C)
- OR_{DAI} = Hourly Day-Ahead operating reserve (supplemental) charge in \$/MWh as calculated by PJM for supporting the customer's load. (C)
- REG_{RTt} = Hourly real-time regulation charge in \$/MWH as calculated by PJM for supporting the customer's load. (C)
- SCN_{RTt} = Real-time Synchronous Condensing Charge in \$/MWH for supporting the customer's load if this charge is billed separately by PJM to the Company.
- S1A = PJM Schedule 1A rate in \$/MWH applicable to the Duquesne Zone.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

PJM Ancillary Service Charges and Other PJM Charges – (Continued)

- PJM_S**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.
- R_D** = Reactive supply service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 2.
- B_D** = Blackstart service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 6A.

Fixed Retail Administrative Charge

FRA = The Fixed Retail Administrative Charge in \$ per MWh. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2016-2543140.

The supplier charges shall be based on the winning bids in the Company's most recent solicitation for supply of hourly price default service.

The Company's administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company's default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company's costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

(C)

(C)

(C)

(C)

(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

Customer's Capacity Obligation and Network Service Peak Load

CO_D = Capacity Obligation in MW for each day associated with supporting the customer's load as described in the section "Determination of Capacity Obligation.

NPLC_D = The customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

Capacity Charges

CChg_D= The demand charge in \$/MW-day, which is equal to the full PJM RPM Final Zonal Capacity Price for the Duquesne Zone.

PJM bills these charges to the Company as a function of the load measured in megawatts (MW) and expresses these charges as \$/MW, \$/MWH and \$/MW-day. The Company measures the customer's load and energy usage in kilowatts (kW) and will convert the above charges to \$/kW, \$/kWh and \$/kW-day for the purposes of computing the customer's monthly bill.

PROCUREMENT PROCESS

(C)

The Company will conduct a competitive request for proposal ("RFP") to obtain day-ahead hourly price service under this rider. The winning bidder(s) will be responsible for providing default service supply at PJM day-ahead energy prices, capacity, ancillary services, and other PJM management charges as defined above. The winning supplier(s) will be the supplier(s) who bids the lowest price(s) in this solicitation in \$/MWH to cover the costs of renewable energy supply, energy balancing, and supplier administrative costs.

(C)

CONTINGENCY PLAN

(C)

In the event Duquesne does not receive bids, the Commission does not approve the submitted bid(s) or a supplier defaults, Duquesne will provide default supply for commercial and industrial customers through purchases in accordance with the above formula and process. The Company will pass-through the costs it incurs to provide the renewable energy requirements, energy balancing and any administrative costs in addition to those costs otherwise recovered through the Fixed Retail Administrative Charge described in the "Monthly Charges" section of this rider. All revenue and expense associated with the contingency plan will be reconciled as described in the "Annual Reconciliation" section of this rider.

(C)

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)****LOCATIONAL MARGINAL PRICE**

The "Duquesne Zone" is the PJM-defined area encompassing the franchised service territory of the Duquesne Light Company. The pricing for the Duquesne Zone contains every transmission load bus on the Company's system. PJM will determine the locational marginal price for the Duquesne Zone and an hourly nodal locational marginal price for each load bus. Load Serving Entities (LSE's) and wholesale transmission customers have the option of electing energy settlement at the hourly nodal prices.

The "Duquesne Residual Zone" is the pricing zone determined by PJM in the event that LSE's or other wholesale transmission customers in the Duquesne Zone elect settlement based on nodal locational marginal energy prices. In such event the Duquesne Zone locational marginal price will be replaced by the Duquesne Residual Zone locational marginal price and:

- (i) the pricing for such zone will be calculated by PJM using a load-weighted average of the nodal locational marginal prices of all load buses within the Duquesne Zone, but excluding from such calculation the weighting at the respective nodal prices of the load served by LSE's or other wholesale transmission customers who have elected nodal settlement; and
- (ii) settlement for all LSE's and wholesale transmission customers in the Duquesne Zone that have not elected nodal settlement, will have their load obligations settled on an hourly day-ahead, hourly real-time or other periodic basis at the respective PJM-determined price for the Duquesne Residual Zone for such period.

DETERMINATION OF CAPACITY OBLIGATION

The capacity obligation subject to the Demand Charges in this rider will be the customer's share of the Company's capacity obligation determined by PJM. The Company's capacity obligation will be calculated by PJM based on the Company's peak system load and will be the basis for the capacity obligation for the following planning year.

In determining the customer's share of the capacity obligation, the Company will calculate the customer's peak load contribution. The peak load contribution is based on the customer's load coincident with the peak hour of the five peak days as determined by PJM. The customer load in each of these five hours, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy will be averaged to calculate the customer's peak load contribution. Customers may participate as a Demand Resource or as an Interruptible Load Resource ("ILR") under RPM in PJM. Any and all charges or credits associated with the customer's participation as an ILR will be applied to the customer's bill.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

NOTIFICATION AND ELECTION OF SERVICE

Customers may elect to purchase their supply requirements through this rider at any time according to the requirements of Rule No. 45. Customers that do not elect service with an EGS will default to hourly price service under this rider.

(C)

ANNUAL RECONCILIATION

(C)

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the eight (8) months beginning June 1, 2017, and ending January 31, 2018, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2018. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1. The reconciliation statement will reconcile actual revenue and actual expense associated with the Company's portion of the FRA.

(C)

GENERAL

The Supply Charges are intended to recover the market costs of providing Default Service to customers in PJM as these costs may change or be redefined from time to time. The Supply Charges shall be calculated using the formula and prices referenced above, but may be revised from time to time, as necessary, to reflect changes in PJM rules and charges. The Company is required to include renewable energy sources as a component of providing POLR service. The Company will pass-through the charges required to comply with the Alternative Energy Portfolio Standards (AEPS) as those compliance requirements change. The formula is illustrative to reflect the charges in the PJM tariff and is subject to change at any time, as PJM rules, charges or market parameters change.

Appendix B

SUPPLEMENT NO. XX
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: Xxxxx xx, 2017

Effective: June 1, 2017

Issued pursuant to the Commission's Order
entered Xxxxx xx, 2017, at Docket No. P-2016-2543140

NOTICE

**THIS TARIFF SUPPLEMENT REMOVES AND REVISES LANGUAGE
IN EXISTING RULES AND IN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rules and Regulations
12. Payment and Billing**

**Fourth Revised Page No. 30A
Cancelling Third Revised Page No. 30A**

12.1.7 Purchase of EGS Receivables (POR) Program

Language has been revised to reflect the Default Service Plan VIII ("DSP VIII") time period.

**Rules and Regulations
12. Payment and Billing**

**Fourth Revised Page No. 30A
Cancelling Third Revised Page No. 30A**

**12.1.7 Purchase of EGS Receivables (POR) Program
12.1.7.2 Purchase Price Discount**

Language has been revised to remove the POR Program discount rate for uncollectible expenses for residential customers, small C&I customers and medium C&I customers to reflect that there is no longer an uncollectible expense discount applied to the Purchase of EGS Receivables ("POR") Program.

**Rules and Regulations
12. Payment and Billing**

**Second Revised Page No. 30A-1
Cancelling First Revised Page No. 30A-1**

**12.1.7 Purchase of EGS Receivables (POR) Program
12.1.7.2.1 Purchase Price Discount Adjustment**

Rule No. 12.1.7.2.1 Purchase Price Discount Adjustment has been removed from EGS Coordination Tariff No. 3S as it is no longer applicable.

Second Revised Page No. 30A-1, Cancelling First Revised Page No. 30A-1 is being removed from EGS Coordination Tariff No. 3S as it contained Rule No. 12.1.7.2.1 Purchase Price Discount Adjustment which has been removed from the Tariff.

**Rules and Regulations
12. Payment and Billing**

**Fifth Revised Page No. 30B
Cancelling Fourth Revised Page No. 30B**

**12.1.3 Purchase of EGS Receivables (POR) Program
12.1.7.4 Other Payment Provisions**

Language has been revised to more clearly state that in Rule No. 12.1.7.4 Other Payment Provisions certain terms apply to consolidated EDC rate ready billing only.

Rider - Standard Offer Program Cost Recovery

**Third Revised Page No. 42B
Cancelling Second Revised Page No. 42B**

Language has been removed in the "Background" and "Customer Acquisition Fee" sections.

Language has been revised in the "Billing and Payment" section to update a portion of the mailing address.

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, comprised of generation and transmission services, to residential customers and commercial and industrial ("C&I") customers with monthly metered demand less than 300 kW within Duquesne's service territory. Eligible customers are those customers taking delivery service under the Company's retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company's retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne's existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, 2017, and will remain in effect as described and will terminate on May 31, 2021.

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12.1.7.1 ELIGIBILITY REQUIREMENTS EGSs that choose Duquesne's consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills [dual billing] for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive dual billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS' service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program.

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

12.1.7.2 PURCHASE PRICE DISCOUNT EGS' electric commodity receivables will be purchased at a discount. The discount rate will be 0.10% for incremental, ongoing operating and administrative expenses associated with the POR Program related to these customers.

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RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM – (Continued)

12.1.7.2.2 PURCHASE PRICE DISCOUNT ADJUSTMENT FOR INDIVIDUAL EGS Duquesne will monitor individual EGS uncollectible percentage rates (measured as any unpaid amounts sixty (60) days or older divided by that EGS's total annual consolidated billings), to determine whether any individual EGS is engaging in Unusual Business Behavior that results in an increase to the total uncollectible percentage rate for the Duquesne System. If, based on this monitoring, Duquesne finds that an individual EGS's uncollectible percentage rate exceeds 5%, then Duquesne, at its discretion, may increase the discount rate for that individual EGS's accounts to reflect the increased costs associated with the EGS's uncollectible accounts by the difference between the EGS's uncollectible percentage rate and two percent (2%). For purposes of this calculation, Duquesne shall rely on the most recent twelve (12) month period (or shorter if the EGS is new to the POR program) to calculate the EGS's uncollectible percentage rate. Duquesne, in its discretion, may opt to waive the imposition of the additional discount if the increase in the uncollectible rate results primarily from providing service to previously poor paying customers currently on default service and the individual EGS is able to provide a reasonable explanation for the significant increase in its uncollectible rate is not the result of a particular price offering, marketing strategy or other actions of the individual EGS. If, however, Duquesne determines that the EGS may challenge that determination pursuant to the dispute resolution procedures discussed below. Should the result of those procedures uphold the EGS's position, Duquesne will refund to the EGS the additional discount withheld from their receivables. In the course of the dispute resolution, the EGS may be called upon to provide customer payment history for the customers it serves, commodity pricing, and other such information deemed appropriate, subject to confidentiality agreement. The discount will be lowered to the level applicable to other EGSs when and if the particular EGS's uncollectible percentage rate decreases to a level of two percent (2%) or below over a twelve (12) month period. If the particular EGS stops providing service to a customer under the POR program, the EGS must pay to Duquesne an amount equal to the increase to the discount multiplied by that customer's prior year's billings, to the extent that such amount has not already been paid on the date the EGS stops providing service to that customer.

12.1.7.3 TIMING OF PAYMENTS Payments to EGSs will occur electronically; thirty-five (35) days after consolidated bills are issued, and will continue throughout the billing cycle. If the thirty-fifth (35th) day falls on a weekend, Duquesne Light holiday or bank holiday, payments will occur on the next business day.

12.1.7.4 OTHER PAYMENT PROVISIONS If the EGS customer is on consolidated rate ready billing or consolidated rate ready billing and Duquesne's budget payment plan, Duquesne shall purchase the actual amount owed each month by the customer and payments to EGSs shall be made based on the actual amount owed. If the EGS customer is on consolidated bill ready billing or consolidated bill ready billing and Duquesne's budget payment plan, Duquesne shall purchase the amount sent in the bill ready 810 and payments to EGSs shall be made based on the amount in the bill ready 810. Duquesne shall also purchase accounts receivable of EGS's customers based upon an estimated bill. Duquesne shall add to or deduct from any payments due to EGSs amounts that may result from reconciliations, estimated readings, cancel and re-bills, or any applicable billing adjustment. Notwithstanding the foregoing, Duquesne shall only be obligated to purchase the monthly budget amount and remit to the EGS any adjusted budget billing amount until Duquesne implements any necessary changes to its billing system to allow for the payment of the actual amount owed by the customer.

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12.1.7.5 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS Under the POR program, Duquesne is entitled to receive and retain all payments from customers. Duquesne is authorized to conduct collection activities and, if necessary, terminate its delivery service and EGS commodity service to customers whose accounts receivables were purchased and who fail to make payment of amounts due on the consolidated bill, including the amount of the purchased EGS receivables. Any such termination of service shall be in accordance with the

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STANDARD OFFER PROGRAM COST RECOVERY

BACKGROUND

In compliance with Commission Order dated July 16, 2013, at Docket No. P-2012-2301664, the Company implemented a Standard Offer Program ("SOP"). Under the SOP, EGSs can submit applications agreeing to become SOP Suppliers and provide a Standard Offer that is a fixed price product seven percent (7%) lower than Duquesne Light's Price to Compare ("PTC"), in effect at the time of the offer, for a twelve month (12-month) period. Complete SOP rules and documentation may be found at <http://supplier.customer-choice.com>.

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SUPPLIER CHARGES

As approved by the Commission in the proceeding at Docket No. P-2012-2301664, the Company will charge each SOP Supplier a Customer Acquisition Fee that will be applied to the number of EDI transactions submitted by the SOP Supplier to Duquesne Light.

CUSTOMER ACQUISITION FEE

The Customer Acquisition Fee for each EDI transaction submitted will be \$10.28.

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BILLING AND PAYMENT

The Company will bill the participating SOP Suppliers on a monthly basis. All charges are due and payable within 30 days. There are two methods of payment:

A check made payable to Duquesne Light Company and mailed to:

Duquesne Light Company
Attn: Supplier Service Center
411 Seventh Avenue (MD: 15-1)
Pittsburgh, PA 15219

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or through a wire/ACH transfer to:

Bank Name: Mellon Bank, Pittsburgh
ABA: 043000261
Account No: 000-8061
Acct Name: Duquesne Light Company

If an SOP Supplier fails to make the required payment, Duquesne Light may reduce the amount due to that SOP Supplier from that SOP Supplier's next Purchase of Receivable ("POR") payment by the SOP amount due (but not from amounts that are subject to a bona fide POR payment dispute).

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EXHIBIT NO. DBO-6

SUPPLEMENT NO. XX
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: Xxxxx xx, 2017

Effective: June 1, 2017

Issued pursuant to the Commission's Order
entered Xxxxx xx, 2017, at Docket No. P-2016-2543140

NOTICE

**THIS TARIFF SUPPLEMENT REMOVES AND REVISES LANGUAGE
IN EXISTING RULES AND IN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations **Fourth Revised Page No. 30A**
12. Payment and Billing **Cancelling Third Revised Page No. 30A**
12.1.7 Purchase of EGS Receivables (POR) Program

Language has been revised to reflect the Default Service Plan VIII ("DSP VIII") time period.

Rules and Regulations **Fourth Revised Page No. 30A**
12. Payment and Billing **Cancelling Third Revised Page No. 30A**
12.1.7 Purchase of EGS Receivables (POR) Program
12.1.7.2 Purchase Price Discount

Language has been revised to remove the POR Program discount rate for uncollectible expenses for residential customers, small C&I customers and medium C&I customers to reflect that there is no longer an uncollectible expense discount applied to the Purchase of EGS Receivables ("POR") Program.

Rules and Regulations **Second Revised Page No. 30A-1**
12. Payment and Billing **Cancelling First Revised Page No. 30A-1**
12.1.7 Purchase of EGS Receivables (POR) Program
12.1.7.2.1 Purchase Price Discount Adjustment

Rule No. 12.1.7.2.1 Purchase Price Discount Adjustment has been removed from EGS Coordination Tariff No. 3S as it is no longer applicable.

Second Revised Page No. 30A-1, Cancelling First Revised Page No. 30A-1 is being removed from EGS Coordination Tariff No. 3S as it contained Rule No. 12.1.7.2.1 Purchase Price Discount Adjustment which has been removed from the Tariff.

Rules and Regulations **Fifth Revised Page No. 30B**
12. Payment and Billing **Cancelling Fourth Revised Page No. 30B**
12.1.3 Purchase of EGS Receivables (POR) Program
12.1.7.4 Other Payment Provisions

Language has been revised to more clearly state that in Rule No. 12.1.7.4 Other Payment Provisions certain terms apply to consolidated EDC rate ready billing only.

Rider - Standard Offer Program Cost Recovery **Third Revised Page No. 42B**
Cancelling Second Revised Page No. 42B

Language has been removed in the "Background" and "Customer Acquisition Fee" sections.

Language has been revised in the "Billing and Payment" section to update a portion of the mailing address.

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, comprised of generation and transmission services, to residential customers and commercial and industrial ("C&I") customers with monthly metered demand less than 300 kW within Duquesne's service territory. Eligible customers are those customers taking delivery service under the Company's retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company's retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne's existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, ~~2017~~²⁰¹⁵, and will remain in effect as described ~~through May 31, 2017~~ and will terminate on May 31, ~~2021~~²⁰¹⁷.

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12.1.7.1 ELIGIBILITY REQUIREMENTS EGSs that choose Duquesne's consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills [dual billing] for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive dual billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS' service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program.

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

12.1.7.2 PURCHASE PRICE DISCOUNT EGS' electric commodity receivables will be purchased at a discount. The discount rate will be ~~comprised of two components reflecting 1.) the costs related to the estimated incremental EGS uncollectible expenses which will remain fixed throughout the program, and 2.) recovery of incremental initial and incremental ongoing operating and administrative costs associated with the POR program.~~

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~~The discount rate for POR for residential customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for Small C&I customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental, ongoing operating and administrative expenses associated with the POR Program related to these customers. The discount rate for POR for Medium C&I customers shall be 0.28% comprised of 0.18% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers.~~

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RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING - (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM - (Continued)

12.1.7.2.1 PURCHASE PRICE DISCOUNT ADJUSTMENT During the term of the POR program beginning in June 2015, the discount rate may be adjusted to reflect Duquesne's most recent experiences of the total administrative discount cost to implement and operate the POR program (including actual incremental costs already incurred), less the actual total dollar amount of discounts from the prior calendar year(s) related to the recovery of administrative costs, divided by the number of years remaining in the recovery period, divided by the actual EGS consolidated billings for the most recent twelve (12) month period.

Duquesne will provide the updated discount rates to EGSs authorized to serve customers in the Company's service territory 60 days before the effective date of the discount rate change.

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RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM – (Continued)

12.1.7.2.2 PURCHASE PRICE DISCOUNT ADJUSTMENT FOR INDIVIDUAL EGS Duquesne will monitor individual EGS uncollectible percentage rates (measured as any unpaid amounts sixty (60) days or older divided by that EGS's total annual consolidated billings), to determine whether any individual EGS is engaging in Unusual Business Behavior that results in an increase to the total uncollectible percentage rate for the Duquesne System. If, based on this monitoring, Duquesne finds that an individual EGS's uncollectible percentage rate exceeds 5%, then Duquesne, at its discretion, may increase the discount rate for that individual EGS's accounts to reflect the increased costs associated with the EGS's uncollectible accounts by the difference between the EGS's uncollectible percentage rate and two percent (2%). For purposes of this calculation, Duquesne shall rely on the most recent twelve (12) month period (or shorter if the EGS is new to the POR program) to calculate the EGS's uncollectible percentage rate. Duquesne, in its discretion, may opt to waive the imposition of the additional discount if the increase in the uncollectible rate results primarily from providing service to previously poor paying customers currently on default service and the individual EGS is able to provide a reasonable explanation for the significant increase in its uncollectible rate is not the result of a particular price offering, marketing strategy or other actions of the individual EGS. If, however, Duquesne determines that the EGS may challenge that determination pursuant to the dispute resolution procedures discussed below. Should the result of those procedures uphold the EGS's position, Duquesne will refund to the EGS the additional discount withheld from their receivables. In the course of the dispute resolution, the EGS may be called upon to provide customer payment history for the customers it serves, commodity pricing, and other such information deemed appropriate, subject to confidentiality agreement. The discount will be lowered to the level applicable to other EGSs when and if the particular EGS's uncollectible percentage rate decreases to a level of two percent (2%) or below over a twelve (12) month period. If the particular EGS stops providing service to a customer under the POR program, the EGS must pay to Duquesne an amount equal to the increase to the discount multiplied by that customer's prior year's billings, to the extent that such amount has not already been paid on the date the EGS stops providing service to that customer.

12.1.7.3 TIMING OF PAYMENTS Payments to EGSs will occur electronically; thirty-five (35) days after consolidated bills are issued, and will continue throughout the billing cycle. If the thirty-fifth (35th) day falls on a weekend, Duquesne Light holiday or bank holiday, payments will occur on the next business day.

12.1.7.4 OTHER PAYMENT PROVISIONS If the EGS customer is on consolidated rate ready billing or consolidated rate ready billing and Duquesne's budget payment plan, Duquesne shall purchase the actual amount owed each month by the customer and payments to EGSs shall be made based on the actual amount owed. If the EGS customer is on consolidated bill ready billing or consolidated bill ready billing and Duquesne's budget payment plan, Duquesne shall purchase the amount sent in the bill ready 810 and payments to EGSs shall be made based on the amount in the bill ready 810. Duquesne shall also purchase accounts receivable of EGS's customers based upon an estimated bill. Duquesne shall add to or deduct from any payments due to EGSs amounts that may result from reconciliations, estimated readings, cancel and re-bills, or any applicable billing adjustment. Notwithstanding the foregoing, Duquesne shall only be obligated to purchase the monthly budget amount and remit to the EGS any adjusted budget billing amount until Duquesne implements any necessary changes to its billing system to allow for the payment of the actual amount owed by the customer.

12.1.7.5 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS Under the POR program, Duquesne is entitled to receive and retain all payments from customers. Duquesne is authorized to conduct collection activities and, if necessary, terminate its delivery service and EGS commodity service to customers whose accounts receivables were purchased and who fail to make payment of amounts due on the consolidated bill, including the amount of the purchased EGS receivables. Any such termination of service shall be in accordance with the

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STANDARD OFFER PROGRAM COST RECOVERY

BACKGROUND

In compliance with Commission Order dated July 16, 2013, at Docket No. P-2012-2301664, the Company implemented a Standard Offer Program ("SOP"). Under the SOP, EGSs can submit applications agreeing to become SOP Suppliers and provide a Standard Offer that is a fixed price product seven percent (7%) lower than Duquesne Light's Price to Compare ("PTC"), in effect at the time of the offer, for a twelve month (12-month) period. Complete SOP rules and documentation may be found at <http://supplier.customer-choice.com>.

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SUPPLIER CHARGES

As approved by the Commission in the proceeding at Docket No. P-2012-2301664, the Company will charge each SOP Supplier a Customer Acquisition Fee that will be applied to the number of EDI transactions submitted by the SOP Supplier to Duquesne Light.

CUSTOMER ACQUISITION FEE

The Customer Acquisition Fee for each EDI transaction submitted will be \$10.28.

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BILLING AND PAYMENT

The Company will bill the participating SOP Suppliers on a monthly basis. All charges are due and payable within 30 days. There are two methods of payment:

A check made payable to Duquesne Light Company and mailed to:

Duquesne Light Company
Attn: Supplier Service Center
411 Seventh Avenue (MD: 156-1)
Pittsburgh, PA 15219

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or through a wire/ACH transfer to:

Bank Name: Mellon Bank, Pittsburgh
ABA: 043000261
Account No: 000-8061
Acct Name: Duquesne Light Company

If an SOP Supplier fails to make the required payment, Duquesne Light may reduce the amount due to that SOP Supplier from that SOP Supplier's next Purchase of Receivable ("POR") payment by the SOP amount due (but not from amounts that are subject to a bona fide POR payment dispute).

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Appendix C

Exhibit DBO-3R

**Duquesne Light Company
 Default Service Plan June 1, 2017 to May 31, 2021
 Estimated Default Service Preparation and Implementation Costs [1]**

Line	Item	Current Recovery Mechanism	Proposed Recovery Mechanism	Description	Forecasted Annual Default Service Costs by Customer Class					
					A = (B * 4)	B = (C+D+E+F)	C	D	E	F
					Total Estimated Costs	Annualized Estimated Costs	Residential & Lighting	Small C&I	Medium C&I	Large C&I
1	Independent Market Monitor [2]	Default Service Supply Rates	Default Service Supply Rates (Direct Assignment)	Consulting services for independent evaluator (reoccurring)	\$1,800,000	\$450,000	\$100,000	\$100,000	\$200,000	\$50,000
2	TOU Program	Default Service Supply Rates	Default Service Supply Rates (Direct Assignment)	Implement and maintain TOU rates supplied by EGSS	\$800,000	\$200,000	\$200,000	\$0	\$0	\$0
2	Forecasted POLR Sales (MWh) - 6.1.2017 - 5.31.2018				3,843,000		2,582,000	367,000	693,000	201,000
3	Unbundled Default Service Costs									
4	Filing Preparation and Approval Process	Distribution Base Rates	Default Service Supply Rates (Allocated on forecasted POLR MWhs)	Consulting services and outside counsel to help prepare filing and throughout regulatory process	\$1,195,000	\$298,750	\$200,721	\$28,530	\$53,873	\$15,625
5	Working Capital for Default Service Supply [3]	Distribution Base Rates	Default Service Supply Rates (Allocated on forecasted POLR MWhs)	Costs associated with lag in time between the utility's out-of-pocket payment expenses and the collection of revenues for default service.	\$4,077,000	\$1,019,250	\$684,804	\$97,337	\$183,799	\$53,310
6	Administration of Large C&I Hourly Price Default Service	Default Service Supply Rates	Default Service Supply Rates (Direct Assignment)	Administrative adder for Large C&I customers on default service.	\$600,000	\$150,000	\$0	\$0	\$0	\$150,000
7	Total (Line 1 + Line 2 + Line 4 + Line 5 + Line 6)				\$8,472,000	\$2,118,000	\$1,185,526	\$225,867	\$437,672	\$268,935

1/ All costs subject to change depending on final order and implementation costs.
 2/ The estimated Independent Market Monitor costs have increased from \$180k to \$450k.
 3/ Assuming the Company's pre-tax weighted cost of capital of ~10.6% calculated in the latest PUC earnings report for the 12 months ending December 31, 2015 submitted to the Commission, the revenue requirement (annual expense) associated with DSS working capital is \$1,019,250 [\$9,615,888 multiplied by ~10.6% return]. The cash working capital cost of \$9,615,888 is based on the supply related working capital costs included in rate base rates in the Company's 2013 base rate proceeding at Docket No. D-2013-2372129, Exhibit 6-1, page 2 of 6, line 66. The Company plans to update this figure based on the latest available information when unbundling these costs.

Appendix C
Duquesne Light Company
Calculation of Adjustment to Base Distribution Rates for Unbundled Costs
Docket No. P-2016-2543140
Working Capital and Filing Preparation Costs by Rate Class

Description	Balance	RS	RM	RA	GS	GM-25	GM-25	GM	GL	GH	L	HWS	SE	SL	UMS	Res	Sm/Meed	Large	Lighting	Total
1 Cash Working Capital-Generation (1)	\$9,615,888	\$2,643,820	\$276,978	\$35,531	\$64,005	\$47,753	\$1,577,803	\$203,853	\$2,201,558	\$32,268	\$945,691	\$976,409	\$19,201	\$22,592	\$14,950	\$2,956,219	\$2,222,902	\$4,379,926	\$56,742	\$9,615,888
2 Return		10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%					
3 Revenue Requirement	\$1,019,250	\$280,235	\$29,389	\$3,765	\$6,794	\$44,217	\$163,011	\$21,868	\$33,937	\$37,339	\$100,664	\$92,896	\$2,035	\$2,395	\$1,585	\$313,359	\$335,620	\$464,257	\$6,014	\$1,019,250
4 A&G (2)	\$84,631	\$46,971	\$3,810	\$450	\$1,905	\$3,842	\$9,288	\$1,401	\$9,655	\$1,567	\$3,340	\$373	\$377	\$1,956	\$1,07	\$51,231	\$16,496	\$14,725	\$2,240	\$84,631
5 Class Share of A&G		55.5%	4.5%	0.5%	2.3%	4.3%	11.0%	1.7%	11.3%	1.8%	3.9%	0.3%	0.4%	1.3%	0.1%					
7 Allocated POLR Related Expense	\$298,750	\$165,809	\$13,448	\$1,588	\$6,726	\$13,564	\$32,785	\$4,945	\$33,763	\$5,461	\$11,790	\$965	\$636	\$6,504	\$377	\$180,845	\$38,020	\$51,978	\$7,907	\$298,750
8 Total Unbundled Costs	\$1,318,000	\$446,045	\$42,807	\$5,353	\$13,511	\$57,780	\$195,796	\$26,553	\$267,121	\$42,800	\$112,454	\$93,861	\$2,661	\$9,298	\$1,961	\$494,205	\$293,640	\$516,135	\$13,921	\$1,318,000

(1) The cash working capital cost of \$9,615,888 is based on the supply related working capital costs included in rate base rates in the Company's 2013 base rate proceeding at Docket No. D-2013-2372129, Exhibits-1, page 2 of 6, line 66, and allocated to each rate class based on Exhibit 6-2A, Pages 3 & 4. Also, see notes Page 1.

(2) Based on the allocation of A&G expenses in the Company's 2013 base rate proceeding, Exhibit 6-2A, Pages 7 & 8.

Appendix C
 Duquesne Light Company
 Calculation of Adjustment to Base Distribution Rates for Unbundled Costs
 Docket No. P-2016-2543140
 Adjustment to Base Rate Revenue for Unbundled Costs

A	B	C	D
Rate Class	Base Rate Revenue at Settlement Rates (1)	Unbundled Cost Projection (Page 1)	Adjusted Base Rate Revenue
RS	\$236,486,441	(\$446,045)	\$236,040,396
RH	\$19,512,745	(\$42,807)	\$19,469,938
RA	\$1,946,869	(\$5,353)	\$1,941,516
GS	\$7,897,971	(\$13,511)	\$7,884,460
GM<25	\$25,459,771	(\$57,780)	\$25,401,991
GM=>25	\$61,794,489	(\$195,796)	\$61,598,693
GMH	\$9,115,965	(\$26,553)	\$9,089,412
GL	\$62,530,959	(\$267,121)	\$62,263,838
GLH	\$9,893,477	(\$42,800)	\$9,850,678
L	\$20,403,692	(\$112,454)	\$20,291,238
HVPS	\$630,538	(\$93,861)	\$536,677
AL	\$845	(\$1)	\$844
SE	\$1,344,134	(\$2,661)	\$1,341,473
SM	\$8,643,388	(\$8,793)	\$8,634,596
SH	\$102,436	(\$104)	\$102,331
UMS	\$997,182	(\$1,961)	\$995,221
PAL	\$393,992	(\$401)	\$393,592
Total	\$467,154,894	(\$1,318,000)	\$465,836,894

(1) Per joint petition for approval of non-unanimous settlement. Docket No. R-2013-2372129 January 16, 2014, Appendix B, Page 1 Column E.

Appendix C
Duquesne Light Company
Calculation of Adjustment to Base Distribution Rates for Unbundled Costs
Docket No. P-2016-2543140
Rate Class Revenue by Rate Type (1)

A	B	C	D	E	F	G	H	I	J	K	L
Description	Bills	Fixed Charge Rate (\$/Month)	Fixed Charge Revenue	KWh	KWh Rate (\$/KWh)	KWh Revenue	KW	KW Rate (\$/KW)	KW Revenue	Other Revenue	Total
Rate RS - Residential Service	5,904,825	\$10.00	\$59,048,251	3,776,142,572	\$0.047172	\$177,435,128				\$3,062	\$236,486,441
Rate RH - Residential Service Heating Summer Rate	135,669	\$10.00	\$1,356,691	140,392,875	\$0.047172	\$6,619,825					\$7,976,516
Rate RH - Residential Service Heating Winter Rate	245,048	\$10.00	\$2,450,484	253,472,276	\$0.035845	\$9,085,745					\$11,536,229
Rate RA - Residential Service Add-On Heat Pump Summer Rate	23,063	\$10.00	\$230,628	25,410,204	\$0.047172	\$1,198,658					\$1,429,286
Rate RA - Residential Service Add-On Heat Pump Winter Rate	22,736	\$10.00	\$227,360	25,050,178	\$0.011586	\$290,222					\$517,583
Rate GS - Non-Demand Metered Commercial Service	273,485	\$10.00	\$2,734,854	90,554,646	\$0.056862	\$5,149,138				\$13,978	\$7,897,971
Rate GS/GM<25 KW - General Service Small and Medium	230,538	\$42.00	\$9,682,397	587,041,303	\$0.011159	\$6,590,794	1,578,106	\$5.60	\$8,844,677	\$381,704	\$25,459,771
Rate GS/GM>25 KW - General Service Small and Medium	114,864	\$42.00	\$4,823,663	2,191,451,059	\$0.009453	\$20,715,786	6,252,164	\$5.58	\$34,873,489	\$2,550	\$61,794,489
Rate GMH - General Service Medium Heating Summer Rate	12,042	\$42.00	\$505,757	88,398,472	\$0.011159	\$985,769	261,231	\$5.60	\$1,464,100	\$5,093	\$2,460,720
Rate GMH - General Service Medium Heating Winter Rate	27,983	\$42.00	\$1,175,274	200,762,932	\$0.024805	\$4,979,972	0	\$0.00	\$0		\$6,155,245
Rate GL - General Service Large	9,087	\$2,700.00	\$24,536,032				4,670,411	\$8.15	\$38,048,000	(\$53,074)	\$62,530,959
Rate GLH - General Service Large Heating Summer Rate	448	\$2,700.00	\$1,209,600				237,611	\$8.15	\$1,935,720		\$3,145,320
Rate GLH - General Service Large Heating Winter Rate	1,344	\$50.00	\$67,200	334,121,774	\$0.019996	\$6,680,957					\$6,748,157
Rate L - Large Power Service <138KV	276	\$34,900.00	\$9,632,400				951,239	\$11.08	\$10,535,741	(\$346,244)	\$19,823,897
Rate L - Large Power Service >138KV	60	\$9,696.59	\$581,795								\$581,795
Rate HVPS - High Voltage Power Service	24	\$9,696.59	\$232,718								\$232,718
Rate HVPS - High Voltage Power Service	12	\$14,047.63	\$168,572								\$168,572
Rate SE - Street Lighting Energy	482,342	\$2.79	\$1,344,134						\$432		\$1,344,134
Rate AL - Architectural Lighting Service	36	\$6.89	\$248	90,007	\$0.001827	\$164	336	\$1.29	\$432		\$845
Rate SM - Street Lighting Municipal Mercury Vapor 100W	6,488	\$12.11	\$78,558								\$78,558
Rate SM - Street Lighting Municipal Mercury Vapor 175W	18,946	\$12.37	\$234,279								\$234,279
Rate SM - Street Lighting Municipal Mercury Vapor 250W	4,162	\$12.60	\$52,459								\$52,459
Rate SM - Street Lighting Municipal Mercury Vapor 400W	5,507	\$13.10	\$72,144								\$72,144
Rate SM - Street Lighting Municipal Mercury Vapor 1,000W	133	\$15.08	\$2,005								\$2,005
Rate SM - Street Lighting Municipal Sodium Vapor 70W	487,218	\$12.51	\$6,096,287								\$6,096,287
Rate SM - Street Lighting Municipal Sodium Vapor 100W	61,023	\$12.61	\$769,714								\$769,714
Rate SM - Street Lighting Municipal Sodium Vapor 150W	78,966	\$12.79	\$1,009,824								\$1,009,824
Rate SM - Street Lighting Municipal Sodium Vapor 250W	20,374	\$13.13	\$266,813								\$266,813
Rate SM - Street Lighting Municipal Sodium Vapor 400W	3,040	\$13.65	\$41,501								\$41,501
Rate SM - Street Lighting Municipal Sodium Vapor 1,000W	27	\$15.70	\$424								\$424
Rate SM - Street Lighting Highway Sodium Vapor	1,967	\$9.85	\$19,380								\$19,380
Rate SH - Street Lighting Highway Sodium Vapor 150W	228	\$11.97	\$2,729								\$2,729
Rate SH - Street Lighting Highway Sodium Vapor 200W	564	\$12.14	\$6,845								\$6,845
Rate SH - Street Lighting Highway Sodium Vapor 400W	6,398	\$12.30	\$78,713								\$78,713
Rate PAL - Private Area Lighting High Pressure Sodium 70W	1,092	\$12.96	\$14,148								\$14,148
Rate PAL - Private Area Lighting High Pressure Sodium 100W	9,696	\$12.51	\$121,322								\$121,322
Rate PAL - Private Area Lighting High Pressure Sodium 150W	2,518	\$12.61	\$31,766								\$31,766
Rate PAL - Private Area Lighting High Pressure Sodium 250W	3,380	\$12.79	\$43,218								\$43,218
Rate PAL - Private Area Lighting High Pressure Sodium 400W	3,070	\$13.13	\$40,303								\$40,303
Rate PAL - Private Area Lighting High Pressure Sodium 100W	1,821	\$13.65	\$24,856								\$24,856
Rate PAL - Private Area Lighting Flood Lighting 100W	1,611	\$12.51	\$20,156								\$20,156
Rate PAL - Private Area Lighting Flood Lighting 250W	2,379	\$13.09	\$31,147								\$31,147
Rate PAL - Private Area Lighting Flood Lighting 400W	5,421	\$13.68	\$74,169								\$74,169
Rate PAL - Private Area Lighting Unmetered 70W	120	\$2.79	\$334								\$334
Rate PAL - Private Area Lighting Unmetered 100W	24	\$2.79	\$67								\$67
Rate PAL - Private Area Lighting Unmetered 150W	480	\$2.79	\$1,338								\$1,338
Rate PAL - Private Area Lighting Unmetered 250W	984	\$2.79	\$2,742								\$2,742
Rate PAL - Private Area Lighting Unmetered 400W	12	\$2.79	\$33								\$33
Rate PAL - Private Area Lighting Poles	258	\$9.85	\$2,541								\$2,541
Rate UMS - Unmetered Service	66,067	\$10.00	\$660,666	21,249,982	\$0.015886	\$336,516					\$336,516
Total	8,277,818		\$31,416,989	77,719,301,493		\$240,028,675	13,951,098		\$95,702,161	\$7,069	\$467,154,894

(1) Per joint petition for approval of non-unanimous settlement. Docket No. R-2013-2372129 January 16, 2014, Appendix B, Page 1 Column E.

Appendix C
 Duquesne Light Company
 Calculation of Adjustment to Base Distribution Rates for Unbundled Costs
 Docket No. P-2016-2543140
 Calculation of Adjustment to Rates for Unbundled Costs

A	B	C	D	E	F	G	H	I
Description	KWh Revenue	KW Revenue	Fixed Revenue	Sub-Total Revenue	Projection	Adjusted Revenue	Billing Units	Adjusted Rate
					Unbundled Cost			Units
Rate RS - Residential Service	\$177,435,128			\$177,435,128	(\$446,045)	\$176,989,083	3,761,425,792	\$0.047054
Rate RH - Residential Service Heating Summer Rate	\$6,619,825			\$6,619,825	(\$16,641)	\$6,603,184	140,332,875	\$0.047054
Rate RH - Residential Service Heating Winter Rate	\$9,085,745			\$9,085,745	(\$26,166)	\$9,059,579	253,472,276	\$0.035742
Rate RA - Residential Service Add-On Heat Pump Summer Rate	\$1,198,658			\$1,198,658	(\$3,013)	\$1,195,645	25,410,204	\$0.047054
Rate RA - Residential Service Add-On Heat Pump Winter Rate	\$290,222			\$290,222	(\$2,340)	\$287,882	25,050,178	\$0.011492
Rate GS - Non-Demand Metered Commercial Service	\$5,149,138			\$5,149,138	(\$13,511)	\$5,135,628	90,554,646	\$0.056713
Rate GS/GM<25 kW - General Service Small and Medium	\$6,590,794			\$6,590,794	(\$57,780)	\$6,533,014	587,041,303	\$0.011061
Rate GS/GM=25 kW - General Service Small and Medium	\$20,715,786			\$20,715,786	(\$195,796)	\$20,519,990	2,191,451,009	\$0.009364
Rate GMH - General Service Medium Heating Summer Rate	\$985,769			\$985,769	(\$8,695)	\$977,074	88,338,472	\$0.011061
Rate GMH - General Service Medium Heating Winter Rate	\$4,979,972			\$4,979,972	(\$17,858)	\$4,962,114	200,762,912	\$0.024716
Rate GL - General Service Large	\$38,048,000			\$38,048,000	(\$267,121)	\$37,780,880	4,670,411	\$8.09
Rate GLH - General Service Large Heating Summer Rate	\$1,935,720			\$1,935,720	(\$13,607)	\$1,922,114	237,611	\$8.09
Rate GLH - General Service Large Heating Winter Rate	\$6,680,957			\$6,680,957	(\$29,193)	\$6,651,764	334,121,774	\$0.019908
Rate L - Large Power Service <138KV	\$10,535,741			\$10,535,741	(\$109,247)	\$10,426,494	951,239	\$10.96
Rate L - Large Power Service >138KV					(\$3,207)	\$78,589	60	\$9,643.14
Rate HVPS - High Voltage Power Service	\$581,795			\$581,795	(\$46,930)	\$534,865	24	\$7,741.15
Rate HVPS - High Voltage Power Service	\$232,718			\$232,718	(\$185,788)	\$46,930	12	\$12,092.20
Rate HVPS - High Voltage Power Service	\$188,572			\$188,572	(\$23,465)	\$165,107	12	\$17,148.61
Rate HVPS - High Voltage Power Service	\$229,249			\$229,249	(\$23,465)	\$205,783	12	\$17,148.61
Rate SE - Street Lighting Energy	\$1,344,134			\$1,344,134	(\$2,661)	\$1,341,473	482,342	\$2.78
Rate AL - Architectural Lighting Service	\$0			\$0	(\$1)	\$164	90,007	\$0.001817
Rate SM - Street Lighting Municipal Mercury Vapor 100W	\$78,558			\$78,558	(\$80)	\$78,478	6,488	\$12.10
Rate SM - Street Lighting Municipal Mercury Vapor 175W	\$234,279			\$234,279	(\$238)	\$234,040	18,946	\$12.35
Rate SM - Street Lighting Municipal Mercury Vapor 250W	\$52,459			\$52,459	(\$53)	\$52,406	4,162	\$12.59
Rate SM - Street Lighting Municipal Mercury Vapor 400W	\$72,144			\$72,144	(\$73)	\$72,071	5,507	\$13.09
Rate SM - Street Lighting Municipal Mercury Vapor 1,000W	\$2,005			\$2,005	(\$2)	\$2,003	133	\$15.06
Rate SM - Street Lighting Municipal Sodium Vapor 70W	\$6,096,287			\$6,096,287	(\$6,202)	\$6,090,086	487,218	\$12.50
Rate SM - Street Lighting Municipal Sodium Vapor 100W	\$769,714			\$769,714	(\$783)	\$768,931	61,023	\$12.60
Rate SM - Street Lighting Municipal Sodium Vapor 150W	\$1,009,824			\$1,009,824	(\$1,027)	\$1,008,797	78,966	\$12.78
Rate SM - Street Lighting Municipal Sodium Vapor 250W	\$266,813			\$266,813	(\$271)	\$266,541	20,324	\$13.11
Rate SM - Street Lighting Municipal Sodium Vapor 400W	\$41,501			\$41,501	(\$42)	\$41,459	3,040	\$13.64
Rate SM - Street Lighting Municipal Sodium Vapor 1,000W	\$424			\$424	(\$0)	\$423	27	\$15.68
Rate SM - Street Lighting Municipal Poles	\$19,380			\$19,380	(\$20)	\$19,361	1,967	\$9.84
Rate SH - Street Lighting Highway Sodium Vapor 100W	\$2,729			\$2,729	(\$3)	\$2,727	228	\$11.96
Rate SH - Street Lighting Highway Sodium Vapor 150W	\$6,845			\$6,845	(\$7)	\$6,838	564	\$12.12
Rate SH - Street Lighting Highway Sodium Vapor 200W	\$78,713			\$78,713	(\$80)	\$78,633	6,398	\$12.29
Rate SH - Street Lighting Highway Sodium Vapor 400W	\$14,148			\$14,148	(\$14)	\$14,133	1,092	\$12.94
Rate PAL - Private Area Lighting High Pressure Sodium 70W	\$121,322			\$121,322	(\$123)	\$121,199	9,696	\$12.50
Rate PAL - Private Area Lighting High Pressure Sodium 100W	\$31,766			\$31,766	(\$32)	\$31,733	2,518	\$12.60
Rate PAL - Private Area Lighting High Pressure Sodium 150W	\$43,218			\$43,218	(\$44)	\$43,174	3,380	\$12.78
Rate PAL - Private Area Lighting High Pressure Sodium 250W	\$40,303			\$40,303	(\$41)	\$40,262	3,070	\$13.11
Rate PAL - Private Area Lighting High Pressure Sodium 400W	\$24,856			\$24,856	(\$25)	\$24,830	1,821	\$13.64
Rate PAL - Private Area Lighting Flood Lighting 100W	\$31,147			\$31,147	(\$32)	\$31,115	1,611	\$12.50
Rate PAL - Private Area Lighting Flood Lighting 250W	\$74,169			\$74,169	(\$75)	\$74,094	2,379	\$13.08
Rate PAL - Private Area Lighting Flood Lighting 400W	\$334			\$334	(\$0)	\$334	5,421	\$13.67
Rate PAL - Private Area Lighting Unmetered 70W	\$67			\$67	(\$0)	\$67	24	\$2.78
Rate PAL - Private Area Lighting Unmetered 100W	\$1,338			\$1,338	(\$1)	\$1,336	480	\$2.78
Rate PAL - Private Area Lighting Unmetered 150W	\$2,742			\$2,742	(\$3)	\$2,739	984	\$2.78
Rate PAL - Private Area Lighting Unmetered 250W	\$33			\$33	(\$0)	\$33	12	\$2.78
Rate PAL - Private Area Lighting Unmetered 400W	\$2,541			\$2,541	(\$3)	\$2,539	258	\$9.84
Rate UMS - Unmetered Service	\$336,516	\$0	\$0	\$336,516	(\$1,961)	\$334,555	21,249,992	\$0.015744
Total	\$240,028,675	\$50,519,462	\$11,696,284	\$302,244,420	(\$1,318,000)	\$300,926,420		

Line	Account	No.	Balance	Allocator	Supply	Transmission	Pitcairn	Distribution
E. GENERAL PLANT								
39	General Plant	389	300,301	Labor	0	42,462	42	257,797
41	Comm Equip.-Network	391	3,753	Labor	0	531	1	3,222
42	General Plant	389-399	304,054		0	42,992	43	261,019
43								
44	TOTAL UTILITY PLANT		3,561,965		0	824,351	637	2,736,977
45								
II. DEPRECIATION RESERVE								
46	Intangible Plant	108.3	25,625	IntangPit	0	2,079	2	23,544
47	Transmission Plant	108.3	198,269	Tran	0	198,269	0	0
48	Structures and Improvements	108.5	32,929	Dist	0	0	0	32,929
49	Direct assignment	108.5	197	Pitcairn	0	0	197	0
50	Station Equipment	108.5	125,897	Dist	0	0	0	125,897
51	Poles, Towers and Fixtures	108.5	158,930	Dist	0	0	0	158,930
52	OH Conductors and Devices	108.5	130,823	Dist	0	0	0	130,823
53	UG Conductors	108.5	42,505	Dist	0	0	0	42,505
54	UG Conductors	108.5	96,902	Dist	0	0	0	96,902
55	Line Transformers	108.5	95,666	Dist	0	0	0	95,666
56	Services	108.5	24,200	Dist	0	0	0	24,200
57	Meters	108.5	62,681	Dist	0	0	0	62,681
58	Meters- Comm Equip	108.5	176	Dist	0	0	0	176
59	Street Lighting	108.5	27,362	Dist	0	0	0	27,362
60	General / Common Plant	108.6	121,790	Labor	0	17,221	17	104,552
61	Depreciation Reserve	108	1,143,952		0	217,569	216	926,167
62								
63								
III. OTHER RATE BASE ITEMS								
64	Cash Working Capital- Dist/Tx	131	32,915	CWC	0	2,460	2	30,453
65	Cash Working Capital- Supp	131	9,616	Dist	0	0	0	9,616
66	Materials & Supplies	255	20,627	M&S	0	8,405	0	12,222
67	Customer Deposits		(8,115)	Dist	0	0	0	(8,115)
68	Capitalized Pension		69,215	TotPlant	0	16,019	12	53,184
69	ADIT- Transmission	154	(104,024)	Tran	0	(104,024)	0	0
70	ADIT- Distribution	154	(365,005)	DistPit	0	0	(90)	(364,915)
71	ADIT- General	182	0	Labor	0	0	0	0
72	Other Rate Base	131-283	(344,771)		0	(77,140)	(75)	(267,556)
73								
74								
75	TOTAL RATE BASE		2,073,242		0	529,643	345	1,543,254
76			<i>2,073,242 Check</i>					

Duquesne Light Company
Class ACOS Study
Fully Projected FTY April 30, 2015
Revenue requirement by rate class by account

Line	Account	No.	Balance	RS	RH	RA	GS	GM<25	GM>25	GMH<25	GMH>25
39	E. GENERAL PLANT										
40	General Plant	389	257,796	148,281	11,986	1,414	5,765	11,419	26,890	1,175	2,861
41	Comm Equip- Network	391	3,222	0	0	0	27	28	379	17	69
42	General Plant	389-399	261,018	148,281	11,986	1,414	5,792	11,446	27,269	1,192	2,930
43											
44	TOTAL UTILITY PLANT		2,736,978	1,255,890	111,505	13,083	61,144	144,249	394,687	16,510	42,883
45											
46	H. DEPRECIATION RESERVE										
47	Intangible Plant	108.3	23,544	17,169	1,099	134	1,213	1,369	1,331	185	135
48	Transmission Plant	108.3	0	0	0	0	0	0	0	0	0
49	Structures and Improvements	108.5	32,929	13,187	1,528	176	229	1,562	5,628	127	602
50	Direct Assignment	108.5	0	0	0	0	0	0	0	0	0
51	Station Equipment	108.5	125,897	50,418	5,841	672	875	5,971	21,518	487	2,302
52	Poles, Towers and Fixtures	108.5	158,930	78,727	7,887	916	1,982	7,350	23,049	601	2,408
53	OH Conductors and Devices	108.5	130,823	64,804	6,493	754	1,632	6,050	18,973	495	1,982
54	UG Conduits	108.5	42,505	6,662	690	80	643	2,880	10,377	288	1,145
55	UG Conductors	108.5	96,902	15,188	1,573	182	1,466	6,565	23,657	657	2,609
56	Line Transformers	108.5	95,666	56,992	3,934	471	5,540	4,806	9,437	1,162	1,171
57	Services	108.5	24,200	19,895	1,283	155	964	1,107	552	135	59
58	Meters	108.5	62,681	41,717	2,515	318	3,115	7,715	5,323	934	508
59	Meters- Comm Equip	108.5	176	1	0	0	0	81	71	10	5
60	Street Lighting	108.5	27,362	0	0	0	0	0	0	0	0
61	General / Common Plant	108.6	104,552	59,395	4,801	566	2,320	4,585	10,923	477	1,174
62	Depreciation Reserve	108	926,167	424,157	37,646	4,423	19,978	50,041	130,838	5,559	14,100
63											
64	III. OTHER RATE BASE ITEMS										
65	Cash Working Capital- Dist	131	31,008	14,425	1,334	155	548	1,486	4,348	151	466
66	Cash Working Capital- Gen	131	9,059	2,491	261	33	60	393	1,449	31	161
67	Materials & Supplies	255	12,223	5,474	495	58	259	641	1,806	73	196
68	Customer Deposits		(8,115)	(5,003)	(611)	(21)	(385)	(794)	(890)	(79)	(125)
69	Capitalized Pension		53,184	23,112	2,122	248	1,119	2,842	8,114	325	883
70	ADIT- Transmission	154	0	0	0	0	0	0	0	0	0
71	ADIT- Distribution	154	(364,915)	(158,581)	(14,560)	(1,704)	(7,676)	(19,498)	(55,671)	(2,230)	(6,060)
72	ADIT- General	182	0	0	0	0	0	0	0	0	0
73	Other Rate Base	131-283	(267,556)	(118,082)	(10,959)	(1,230)	(6,076)	(14,930)	(40,844)	(1,729)	(4,478)
74											
75	TOTAL RATE BASE		1,543,255	713,652	62,900	7,431	35,090	79,278	223,005	9,222	24,305
76											

Duquesne Light Company
Class ACOS Study
Fully Projected FTY April 30, 2015
Revenue requirement by rate class by account

Line	Account	No.	Balance	GL	GLH	L	HVPS	SE	SL	UMS
39	E. GENERAL PLANT									
40	General Plant	389	257,796	26,890	4,292	9,266	36	520	6,676	323
41	Comm Equip- Network	391	3,222	1,557	580	565	0	0	0	0
42	General Plant	389-399	261,018	28,447	4,872	9,832	36	520	6,676	323
43										
44	TOTAL UTILITY PLANT		2,736,978	416,780	70,127	141,560	50	7,783	57,570	3,155
45										
46	II. DEPRECIATION RESERVE									
47	Intangible Plant	108.3	23,544	485	79	144	1	8	171	20
48	Transmission Plant	108.3	0	0	0	0	0	0	0	0
49	Structures and Improvements	108.5	32,929	6,361	1,059	2,221	0	120	95	34
50	Direct Assignment	108.5	0	0	0	0	0	0	0	0
51	Station Equipment	108.5	125,897	24,321	4,047	8,492	0	458	363	130
52	Poles, Towers and Fixtures	108.5	158,930	23,289	3,235	8,056	0	497	736	195
53	OH Conductors and Devices	108.5	130,823	19,170	2,663	6,632	0	409	606	161
54	UG Conduits	108.5	42,505	12,590	2,384	4,311	0	212	180	63
55	UG Conductors	108.5	96,902	28,703	5,435	9,829	0	483	411	144
56	Line Transformers	108.5	95,666	7,798	1,192	2,110	0	161	746	146
57	Services	108.5	24,200	44	7	0	0	0	0	0
58	Meters	108.5	62,681	443	62	26	4	1	0	0
59	Meters- Comm Equip	108.5	176	6	1	0	0	0	0	0
60	Street Lighting	108.5	27,362	0	0	0	0	0	27,362	0
61	General / Common Plant	108.6	104,552	11,395	1,951	3,938	15	208	2,674	129
62	Depreciation Reserve	108	926,167	134,605	22,114	45,760	21	2,558	33,344	1,023
63										
64	III. OTHER RATE BASE ITEMS									
65	Cash Working Capital- Dist	131	31,008	4,577	731	1,558	8	89	1,093	38
66	Cash Working Capital- Gen	131	9,059	2,074	332	895	826	18	21	14
67	Materials & Supplies	255	12,223	1,927	324	655	0	36	264	14
68	Customer Deposits		(8,115)	(190)	(8)	(9)	0	0	0	(0)
69	Capitalized Pension		53,184	8,670	1,457	2,943	0	162	1,125	62
70	ADIT- Transmission	154	0	0	0	0	0	0	0	0
71	ADIT- Distribution	154	(364,915)	(59,486)	(9,998)	(20,194)	(1)	(1,114)	(7,721)	(422)
72	ADIT- General	182	0	0	0	0	0	0	0	0
73	Other Rate Base	131-283	(267,556)	(42,428)	(7,162)	(14,152)	832	(808)	(5,217)	(295)
74										
75	TOTAL RATE BASE		1,543,255	239,747	40,852	81,648	862	4,418	19,008	1,838
76										

Total
Revenue requirement by rate class by account
Tot
Exh 6-2A

Duquesne Light Company
Class ACOS Study
Fully Projected FTY April 30, 2015
Revenue requirement by rate class by account

Line	Account	No.	Balance	RS	RII	RA	CS	GM<25	GM>25	GMH<25	GMH>25
115											
E. ADMINISTRATIVE AND GENERAL											
116	Admin & Gen Salaries	920	19,399	11,158	902	106	434	859	2,023	88	215
117	Office Supp & Exp- Bill Print	921Bill	2,380	1,980	128	15	92	77	38	9	4
118	Office Supp & Exp- Other	921	2,577	1,482	120	14	58	114	269	12	29
119	Outside Services- Cust Care	923CC	231	192	12	1	9	7	4	1	0
120	Outside Services- Meters	923M	363	304	18	2	15	13	7	2	1
121	Outside Services- Other	923	10,581	6,086	492	58	237	469	1,104	48	117
122	Property Insurance	924	3,476	1,557	141	16	74	182	514	21	56
123	Injuries & Damages	925	913	525	42	5	20	40	95	4	10
124	Empl Pensions & Benefits	926	26,043	14,980	1,211	143	582	1,154	2,717	119	289
125	Regulatory Expense- Revenue	928	1,802	883	73	7	29	101	242	9	27
126	Regulatory Expense- MW/h	928	2,872	790	83	11	19	125	459	10	51
127	Marketing, Communications	930	296	246	16	2	11	10	5	1	1
128	Misc. General Expense	930	2,513	1,124	102	12	53	132	372	15	40
129	Maint Genl Plant- Labor	935L	0	0	0	0	0	0	0	0	0
130	Maint Genl Plant- Meters	935M	1,616	1,354	81	10	65	59	32	7	4
131	Maint Genl Plant- T&D Plant	935P	9,458	4,232	383	45	200	497	1,399	56	152
132	Admin & Genl. Exp.	920-932	84,520	46,893	3,803	449	1,898	3,839	9,281	402	997
133											
134											
135	Total Operating Expenses		176,570	105,337	8,297	971	4,191	8,745	17,384	928	1,831
136											
II. DEPRECIATION EXPENSE											
137	Intangible- Other	361/362	1,919	1,104	87	10	50	87	200	10	22
138	Intangible- SM	361/362	5,351	3,805	227	28	367	427	363	61	36
139	Intangible- FOCUS	361/362	3,609	3,002	194	23	139	117	58	14	6
140	Transmission Plant	361/362	0	0	0	0	0	0	0	0	0
141	Structures and Improvements	361/362	1,437	575	67	8	10	68	246	6	26
142	Direct assignment	361/362	0	0	0	0	0	0	0	0	0
143	Station Equipment	361/362	10,596	4,243	492	57	74	503	1,811	41	194
144	Poles, Towers and Fixtures	361/362	8,892	4,405	441	51	111	411	1,290	34	135
145	OH Conductors and Devices	361/362	10,764	5,332	534	62	134	498	1,561	41	163
146	UG Conductors	361/362	2,472	387	40	5	37	167	603	17	67
147	UG Conduits	361/362	7,044	1,104	114	13	107	477	1,720	48	190
148	Line Transformers	361/362	11,340	6,756	466	56	657	570	1,119	138	139
149	Services	361/362	1,668	1,371	88	11	66	76	38	9	4
150	Meters	361/362	6,348	4,225	255	32	315	781	539	95	51
151	Meters- Comm Equip	361/362	204	1	0	0	0	94	82	11	6
152											

Total
Revenue requirement by rate class by account
Tot
Exh 6-2A

Duquesne Light Company
Class ACOS Study
Fully Projected FTY April 30, 2015
Revenue requirement by rate class by account

Line	Account	No.	Balance	GL	GLII	L	IVPS	SE	SL	UNIS
115										
E. ADMINISTRATIVE AND GENERAL										
116	Admin & Gen Salaries	920	19,399	2,023	323	697	3	39	502	24
117	Office Supp & Exp- Bill Print	921Bill	2,580	3	0	0	0	0	28	4
118	Office Supp & Exp- Other	921	2,577	269	43	93	0	5	67	3
119	Outside Services- Cust Care	923CC	231	0	0	0	0	0	3	0
120	Outside Services- Meters	923M	363	1	0	0	0	0	0	0
121	Outside Services- Other	923	10,581	1,104	176	380	1	21	274	13
122	Property Insurance	924	3,476	548	92	186	0	10	75	4
123	Injuries & Damages	925	913	95	15	33	2	2	24	1
124	Regulatory Expense- Revenue	926	26,043	2,716	434	936	4	53	674	33
125	Regulatory Expense- MWh	928	1,802	249	37	87	3	7	43	5
126	Marketing, Communications	928	2,872	658	105	284	262	6	7	4
127	Misc. General Expense	930	296	0	0	0	0	0	4	1
128	Maint Genl Plant- Labor	930	2,513	397	67	135	0	7	54	3
129	Maint Genl Plant- Meters	935L	0	0	0	0	0	0	0	0
130	Maint Genl Plant- T&D Plant	935M	1,616	3	0	0	0	0	0	0
131	Admin & Genl. Exp.	935P	9,458	1,493	251	507	0	28	204	11
132		920-932	84,520	9,559	1,544	3,339	274	178	1,958	108
133										
134										
135	Total Operating Expenses		176,570	16,317	2,588	5,632	294	320	3,497	238
136										
II. DEPRECIATION EXPENSE										
137	Intangible- Other	361/362	1,919	202	34	69	0	4	38	3
138	Intangible- SM	361/362	5,351	30	4	2	0	0	0	0
139	Intangible- FOCUS	361/362	3,609	5	1	0	0	0	43	7
140	Structures and Improvements	361/362	0	0	0	0	0	0	0	0
141	Direct assignment	361/362	1,437	278	46	97	0	5	4	1
142	Station Equipment	361/362	0	0	0	0	0	0	0	0
143	Poles, Towers and Fixtures	361/362	10,596	2,047	341	715	0	39	31	11
144	OII Conductors and Devices	361/362	8,892	1,303	181	451	0	28	41	11
145	UG Conductors	361/362	10,764	1,577	219	546	0	34	50	13
146	Line Transformers	361/362	2,472	732	139	251	0	12	10	4
147	Services	361/362	7,044	2,086	395	715	0	35	30	10
148	Meters	361/362	11,340	924	141	250	0	19	88	17
149	Meters- Comm Equip	361/362	1,668	3	0	0	0	0	0	0
150		361/362	6,348	45	6	3	0	0	0	0
151		361/362	204	7	1	0	0	0	0	0
152		361/362								

Appendix D

Appendix D

Duquesne Light Company

Calculation of Adjustment to Retail Market Surcharge For the POR Uncollectible Discount

Docket No. P-2016-2543140

Calculation of Adjustment to RME by Rate Class

A	B	C	D	E
<u>Customer Class</u>	POR Uncollectible Discount	Average Number of Customers [1]	Average Annual Number of Customers	Monthly POR Surcharge per Customer (cents)
Residential	\$599,733	528,657	6,343,884	9.00
Small C&I	77,631	44,506	534,072	15.00
Medium C&I	120,536	10,383	124,596	97.00
	<u>\$797,900</u>	<u>583,546</u>	<u>7,002,552</u>	<u>11.00</u>

1/ Forecasted average number of customers during the period 6/1/2017 through 5/31/2018.